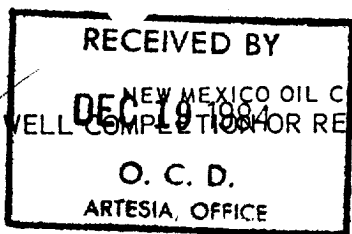


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OPERATOR	BDM



Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th St., Artesia, NM 88210

4. Location of Well

UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 2310 FEET FROM

THE West LINE OF SEC. 34 TWP. 18S RGE. 26E NMPM

12. County

Eddy

15. Date Spudded 9-8-84 16. Date T.D. Reached 9-16-84 17. Date Compl. (Ready to Prod.) 12-14-84 18. Elevations (DF, RKB, RT, GR, etc.) 3358' GR 19. Elev. Casinghead

20. Total Depth 3850' 21. Plug Back T.D. 3807' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-3850'

24. Producing Interval(s), of this completion - Top, Bottom, Name

2794-3741' Yeso

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	920'	12-1/4"	705 sx	
5-1/2"	14#	3850'	7-7/8"	490 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3610'	

31. Perforation Record (Interval, size and number)

3681-3741' w/15 .50" Holes
3435-3584' w/30 .50" Holes
2794-3109' w/38 .41" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3681-3741' w/2000g acid. SF w/20000g KCL, 40000#
10/20 sd. 3435-3584' w/2000g acid. SF w/2000g
acid, 60000g KCL, 100000# 10/20&20/40 sand.
2794-3109' w/1750g. acid. SF w/60000g KCL, 100000#

33.

PRODUCTION 10/20 & 20/40 sand.

Date First Production 12-8-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing		
Date of Test 12-14-84	Hours Tested 24	Choke Size Open	Prod'n. For Test Period →	Oil - Bbl. 20	Gas - MCF 20	Water - Bbl. 182	Gas - Oil Ratio 1000/1
Flow Tubing Press. 20#	Casing Pressure 20#	Calculated 24-Hour Rate →	Oil - Bbl. 20	Gas - MCF 20	Water - Bbl. 182	Oil Gravity - API (Corr.) 37°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tony Vasquez

35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Production Supervisor

DATE 12-17-84