

GAS-OIL RATIO TESTS

Operator		County		Eddy															
Yates Petroleum Corporation		Atoka		Glorieta Yaso															
105 South 4th St., Artesia, NM 88210		TYPE OF TEST - (X)		SCHEDULED															
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOKES SIZE		TBG. PRESS.		DAILY ALLOWABLE		LENGTH OF TEST HOURS		PROD. DURING TEST		GAS - OIL RATIO CU. FT. / BBL.	
				U S T R															
Olsen NY	1	I	33	18	26	8-28-86	P	2"	20	2	24	103	38	3.1	8.8	2838			
Wright JA	3	H	33	18	26	8-10-86	P	2"	25	6	24	48	38	8.0	15	10-3			
	5	F	34	18	26	8-15-86	P	2"	25	46	24	275	38	81.5	93	11-1			
Eddie NE	1	C	33	18	26	8-20-86	P	2"	25	1	24	9	38	3.1	13	4190			
Lawrence ADZ	1	D	28	18	26	8-21-86	P	2"	25	55	24	200	38	60	99	1650			
Lewis NW	1	E	33	18	26	8-29-86	P	2"	25	1	24	20	38	1.5	5	3333			

RECEIVED BY
SEP - 9 1926
O. C. D.
ARTESIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Division.

Gas volumes must be reported in NCP measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original, and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 121 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(5.870.10)

Production Supervisor

0000 (Tide)