

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 12068
SANTA FE, NEW MEXICO 87501
AUG 01 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Yates Petroleum Corporation			5. State Oil & Gas Lease No.
Address of Operator 207 South 4th St., Artesia, NM 88210			7. Unit Agreement Name
Location of Well UNIT LETTER K, 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 18S RANGE 26E NMPM.			8. Farm or Lease Name Waldrip JY
			9. Well No. 2
			10. Field and Pool, or Wildcat Atoka Glorieta Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3349' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole 5:00 PM 7-28-84. Ran 23 jts of 8-5/8" 24# K-55 ST&C casing set 926'. 1-Texas Pattern notched guide shoe set 926'. Insert float set 885'. Cemented w/200 sx Pacesetter Lite, 10# Hiseal, 1/4# celloseal 3% CaCl2. Tailed in w/300 sx Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 8:30 PM 7-29-84. Bumped plug to 1000 psi, released pressure and float held OK. Cement circulated 6 sx. WOC. Drilled out 8:30 AM 7-30-84. WOC 12 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By Leslie A. Clements Supervisor District II	TITLE Production Supervisor	DATE 7-31-84
PROVED BY	TITLE	DATE AUG 2 1984
CONDITIONS OF APPROVAL, IF ANY:		