

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED BY
OCT 04 1984
O. C. D.
ARTESIA, OFFICEForm C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Waldrip JY
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 2
Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Atoka Glorieta Yeso
11. Elevation (Show whether DF, RT, GR, etc.) 3349' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate & Treat</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3900'. RUPU. POOH w/pump, rods and tubing. Set RBP at 3652', tested to 3000#, OK. Spotted 2500 gallons 15% NEFE acid. POOH w/tubing. WIH and perforated 3606-3636' w/17 .41" holes as follows: 3606, 07, 08, 09, 10, 11, 12, 13, 14, 15, 21, 22, 28, 29, 32, 34 and 36'. Frac'd perms 3606-36' w/20000 gallons gelled KCL water and 40000# 10/20 sand. WIH and washed sand off bridge plug. POH to 3056' and set RBP, tested RBP to 3000#, OK. Spotted 2000 gallons 15% NEFE acid. POOH w/tubing. WIH and perforated 2921-3009' w/12 .42" holes as follows: 2921, 37, 46, 55, 60, 67, 71, 75, 79, 85, 90 and 3009'. WIH and perforated 2876-3006' w/12 .42" holes as follows: 2876, 84, 2939, 51, 58, 63, 69, 73, 77, 81, 88 and 3006'. Frac'd perms 2876-3009' w/1000 gallons NEFE acid, 40000 gallons gelled KCL water, 80000# (70000# 20/40 and 10000# 10/20) sand. TOOH w/bridge plug. Set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Leslie A. ClementsTITLE Production SupervisorDATE 10-2-84PROVED BY Leslie A. Clements
CONDITIONS OF APPROVAL, IF ANY: Supervisor District II

TITLE _____

DATE OCT 9 1984