

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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O.C.D.

Form O-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

IN LETTER K LOCATED 2310 FEET FROM South LINE AND 2310 FEET FROM

E West LINE OF SEC. 34 TWP. 18S RGE. 26E NMPM

Date Spudded 7-28-84 16. Date T.D. Reached 8-6-84 17. Date Compl. (Ready to Prod.) 10-10-84 18. Elevations (DF, RKB, RT, GR, etc.) 3349' GR 19. Elev. Casinghead

Total Depth 3900' 21. Plug Back T.D. 3803' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-3900' Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

2876-3771' Yeso

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	926'	12-1/4"	500 SX	
5-1/2"	14#	3900'	7-7/8"	580 SX	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3616'	-

31. Perforation Record (Interval, size and number)

3727-71' w/10 .42" Holes
3606-36' w/17 .41" Holes
2876-3009' w/24 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3727-71'	w/1500g acid.SF w/20000g KCL, 52000#
20/40 sd.	3606-36' w/2500g acid.SF w/20000g KCL,
40000#	10/20 sd. 2876-3009' w/2000g acid.SF w/
1000g acid.	40000g KCL, 70000# 20/40 & 10000#

PRODUCTION 10/20 sd.

1st First Production 10-4-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Producing	
Date of Test 10-10-84	Hours Tested 24	Choke Size Open	Prod'n. For Test Period →	Oil - Bbl. 36	Gas - MCF 49	Water - Bbl. 63	Gas - Oil Ratio 1361/1		
Flow Tubing Press. 25#	Casing Pressure 25#	Calculated 24- Hour Rate →	Oil - Bbl. 36	Gas - MCF 49	Water - Bbl. 63	Oil Gravity - API (Corr.) 36°			

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Darrel Atkins

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *James L. Goodlett*

TITLE Production Supervisor

DATE 10-17-84