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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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NOV 07 1984

ARTESIA OFFICE

Form C-105
Revised 11-1-83

6a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

OG-647

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Toomey Allen	
2. Name of Operator Delmer W. Berry						9. Well No. #20	
3. Address of Operator 2401 Loma Drive, Artesia, NM 88210						10. Field and Pool, or Wildcat Artesia Q-Gb-SA	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>18S</u> RGE. <u>28E</u> NMPM						11. County Eddy	
15. Date Spudded 9/24/84		16. Date T.D. Reached 10/1/84		17. Date Compl. (Ready to Prod.) 10/10/84		18. Elevations (DF, RKB, RT, GR, etc.) 3538	
20. Total Depth 2850'		21. Plug Back T.D. none		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2064-2187-2 shots per foot - Loco Hills						25. Was Directional Sur Made	
26. Type Electric and Other Logs Run Radioactivity Log						27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24#		426		12 1/4	
5 1/2"		17#		2850		7 7/8	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		PACKER SET	
31. Perforation Record (Interval, size and number) 2064, 68, 78, 84, 88, 2135, 38, 82, 87' 2 shots per foot - total 18 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				2064-2187		2000 gals NEFE, 40,000 gals KCL, 700 sks sand	
33. PRODUCTION							
Date First Production 10/12/84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/1/84		Hours Tested 24		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 28	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By Delmer W. Berry	
35. List of Attachments 1 log, deviation report							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Vickie J. Judd</i>				TITLE <u>Agent</u>		DATE <u>11/6/84</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1632'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 2015'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2366'	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	629	629	Salt, red bed, anhydrite				
629	1067	438	Red bed, anhydrite				
1067	1659	592	Sandy Dolomite, anhydrite				
1659	2402	743	Dolomitic sand, anhydrite				
2402	2475	73	Dolomite				
2475	2593	118	Dolomitic sand				
2593	2850	257	Dolomite, anhydrite				