

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Premier Production Company ✓

3. ADDRESS OF OPERATOR
324 W. Main, P.O. Box 1246, Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' ~~FWL~~ 990' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☒
CHANGE ZONES ☒
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
☐
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☐
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☐
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☐

5. LEASE
NM

7223 ARTESIA, OFFICE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Alice Federal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Turkey Track, SR,Q,GB,SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 23, T-18S, R-29E

12. COUNTY OR PARISH 13. STATE

14. API NO.
30-015-24970

15. ELEVATIONS (SHOW DF, KDB, AND WD)
2804'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-9-84 Rig up completion unit; in hole w/4" casing gun & perforate as follows: 2491, 98, 2519, 21,30,32,34,36,38,2548,51,2635,44,58,61,79&82; 17-.50" holes. In hole w/tubing & packer; spot 5Bbls acid across perfs; set packer @ 2450'. Treat w/1000gal 15%; formation broke @ 1800#. Average treating pressure 1800# @ 5 BPM; ISIP 1000#. OOH w/tubing & packer; frac treat w/40,000gal 2% gel water, 32,500# 20-40 sand, 35,500# 12-20 sand. Shut in over nite. 10-10-84 Bled 150Bbls back to pit. In hole w/4" casing gun; perforate as follows: 2063,66,68,70,78,81,83,85,91.5,2374,79,87,93,2405,09,12&15; 17-.50" holes. In hole w/tubing & packer & RBP; set RBP @ 2450'; spot 4Bbls acid across perfs. Break down @ 1800#; ISIP 1000#. OOH w/tubing & packer; frac treat w/40,000gal gel 2% H2O, 32,500# 20-40 sand, 35,500# 12-20 sand. Shut in overnite. 10-12 Hang on pump; prepare to potential.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE operator DATE 10/22/84

(This space for Federal or State office use)
AREA MANAGER

APPROVED BY _____ TITLE CAR. SEAD. PERSONNEL DATE 11-8-84
CONDITIONS OF APPROVAL, IF ANY: