Submit 5 Copies
Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

O. C. D.

FEB 2 0 1991

ORIGINAL SIGNED BY

SUPPRISON DISTRICT IN

MIKE WILLIAMS

FEB 1 3 1991

RECEIVED

Form C-104 Revised 1-1-89 Instruction at Bottom of Page



## Santa Fe, New Mexico 87504-2088 ARTESIA, OFFICE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T. Operator Well API No. 30-015-24970 Premier Production Co. Address Box 1246, Artesia, NM 88210 P.O. Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: X Dry Gas Recompletion Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Turkey Track SR,Q,GB,SA State, Federal or Fee Alice Federal 17223 Location Feet From The West Line and 990 1650 Unit Letter \_ Feet From The Line Eddy 29E 23 18S Section Township Range , NMI'M, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) [X\_] Navajo Refining Co. P.O. Drawer 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) 410 1B HS&L Bldg., Bartlesville, OK 74000 Name of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Petroleum Co. Unit If well produces oil or liquids, | Sec. | 23 Twp. Rge. 29 When? Is gas actually connected? 18 give location of tanks. $\mathbb{L}^{M}$ 1983 yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Oil Well Gas Well Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE **SACKS CEMENT** TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Choke Size Tubing Pressure Casing Pressure Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate l'esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

ure

Printed Name

Lar⁄ry

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Ву

Title .....

Date Approved \_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

owner/operator

Title

748-2093 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each rypl in multiply completed wells