

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED BY
OCT 12 1984
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State JL 36
3. Address of Operator 7990 IH 10 West, San Antonio, Texas 78230	9. Well No. 5
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Leo Queen, So. (Grayburg)
15. Elevation (Show whether DF, RT, GR, etc.) 3449' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

MIRU. Spud well at 5:30 p.m., 8/30/84.
Drill 12 1/4" hole to 375'. CCM, hole to run casing.
Ran 26 jts. of 8 5/8", K-55, STC, 24# casing. Ont w/100 sxs
Class C + 2% CaCl₂ and 100 sxs Class C thix set + 1/4# per sx
Flocele + 2% CaCl₂. Top with 2 yards pea gravel and 10 yards redi-mix to surface.
WOC 18 hours.
RIH w/bit and DP to float collar. Test casing to 500 psi for 1 hour, O.K.
Resume drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don Lindsey TITLE Drilling Engineering Supv. DATE 10/10/84
APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE OCT 12 1984
CONDITIONS OF APPROVAL, IF ANY: