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Form C-105
Revised 10-1-78STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

State JL 36

9. Well No.

5

10. Field and Pool, or Wildcat

S. Leo Queen Co. (Grayburg)

12. County

Eddy

a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

1. Name of Operator

Tenneco Oil Company

2. Address of Operator

7990 IH 10 West, San Antonio, Texas 78230

3. Location of Well

UNIT LETTER E LOCATED 2310 FEET FROM THE north LINE AND 990 FEET FROM

THE West LINE OF SEC. 36 TWP. 18S RGE. 29E NMPM

15. Date Spudded

8/30/84

16. Date T.D. Reached

9/9/84

17. Date Compl. (Ready to Prod.)

9/16/84

18. Elevations (DF, RKB, RT, GR, etc.)

3449'

19. Elev. Casinghead

3449'

20. Total Depth

3595'

21. Plug Back T.D.

3552'

22. If Multiple Compl., How

Many

23. Intervals

Drilled By

Rotary Tools

3595'

Cable Tools

-

24. Producing Interval(s), of this completion - Top, Bottom, Name

2645'-2686'

25. Was Directional Survey

Made

yes

26. Type Electric and Other Logs Run

CNL/LDT, DLL/MSFL, NGT

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 & 32	310	12 1/2"	200 sxs	0
5 1/2"	15.5	3604.42'	7 7/8"	740 sxs	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2804	na

31. Perforation Record (Interval, size and number)

2645'-2686' 25 holes of .34".

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2645'-2686'	40,000 gals. 70 foam + 62,000 # 12/20 sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/17/84		pumping				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/19/84	24	-		51	TSM	21	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		51	TSM	21	34.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Div. Drilling Superintendent

DATE

9/25/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1106</u> _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1678</u> _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2301</u> _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2610</u> _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2714</u> _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Illinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____		No. 2, from _____ to _____		No. 3, from _____ to _____		No. 4, from _____ to _____		No. 5, from _____ to _____		No. 6, from _____ to _____	
	2678		2678								
	2643		2652								

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation