			-		ſ	RECE	IVED BY			c-105 sed 10-1-78
STATE OF NEW		ACAIT					0 0 			
MERGY AND MINERALS			OILC	ONSERV			151984	ſ		Type of Lease
DISTRIBUTION				P. O. E			- C - D		State X	
SANTA FE	V		SAN	TA FE, NE	EW	NEXICOUS			5. State Oil	6 Gas Lease No.
FILE	1 h	4				ARTES	IA, OFFICE			
U.S.G.S.		WEL		TION OR RE	CON	IPLE HON I	REPORT A			
LAND OFFICE	mit								IIIII	MIMM
A TYPE OF WELL	4421		النشاذ المعاولة فالتحصيص ويوسي						7. Unit Agree	ement Name
						OTHER	_			
. TYPE OF COMPLET	ION	WILLI							8. Farm or L	
NEW WORK		DECPEN	PLUG BACK	DIFF.		OTHER		•		JL 36
Name of Operator									9. Well No.	_
Tenneo	n 0il (Compan	V							5
Address of Operator	0 042								10. Field on 70	d Pool, or Wildcat
7990 T	н 10 w	est. S	an Antonio	, Texas 7	823	0		\mathcal{S}_{i}	Ceo Quee	n Soz (Grayburg
Location of Well								R	MM	
					-					
E			0	IOM THE	:h	LINE AND	990 ,	EET FROM	//////	
HIT LETTER					f	mm	IIIXIII		12. County	
HE WEST LINE OF ST	εc. 36	TWP.	185 mgs	. 29E N	MPM		111X111		Eddy	
5. Date Spudded	16. Date 7	D. Reac	hed 17. Date			od.) 18. Ele	vations (DF, I	RKB, RT, GR		Elev. Cashinghead
8/30/84	9/9/3	84	9/16/	/84		3	449'			3449
0. Total Depth	2	I. Plug B	ack T.D.	22. If Mu Many		Compl., How	23. Interva Drilled	ls , Rotary By i		Cable Tools
3595'			52'					→ : 35	95'	
4. Producing Interval(s)), of this co	ompletion	- Top, Bottom	, Name					. 2	5. Was Directional Survey Made
									1	
2645'-	·2686'									yes
6. Type Electric and Ot									27. W	as Well Cored
CNL/LD	T, DLL	/MSFL,								no
28.			CAS	ING RECORD	(Repo	rt all strings s				
CASING SIZE	WEIGH	T LB./FT	T. DEPTH	SET	HOLI	ESIZE	CEMEN	TING RECO	RD	AMOUNT PULLED
0 5 /01	The state of the local division of the local		310		12	1,11	200_53	7C		
8 5/8"	24 &	32								
<u>8 5/8"</u> 5 ½"	24 & 15.		3604	.42'	77	/8"	740 s			0
the second s	the second se			.42'	77	/8"	740 sz			0
And the second designed in the second designed and the	the second se	5	3604	.42'	77	/8"		xs		
5 봇"	the second se	5					30.	KS T	UBING REC	
5 봇"	the second se	5	3604	.42'		SCREEN	30. SIZE		TH SET	PACKER SET
<u>5 戈</u> " 29.	15.	5	3604 ER RECORD				30.			
5 첫" 29. SIZE	15. тор		3604 ER RECORD BOTTOM			SCREEN	30. SIZE 2 3/8"		ртн set 804	PACKER SET
5 첫" 29. SIZE	15. тор		3604 ER RECORD BOTTOM			SCREEN	30. SIZE 2 3/8" CID, SHOT, F	T DEI 2 RACTURE, 0	PTH SET 804 CEMENT SQ	PACKER SET DA UEEZE, ETC.
5 첫" 29. size	15. тор		3604 ER RECORD BOTTOM			SCREEN 32. A DEPTH I	30. SIZE 2.3/8" CID, SHOT, F	T DEI 2 RACTURE, 0 AMOU	PTH SET 804 CEMENT SQ NT AND KII	PACKER SET DA UEEZE, ETC. ND MATERIAL USED
5 2 ¹¹ 29. SIZE	TOP	5 LINI	3604 ER RECORD BOTTOM			SCREEN	30. SIZE 2.3/8" CID, SHOT, F	T DEI 2 RACTURE, C AMOU 40,000	EMENT SQ	PACKER SET DA UEEZE, ETC.
5 첫" 29. size	TOP	5 LINI	3604 ER RECORD BOTTOM			SCREEN 32. A DEPTH I	30. SIZE 2.3/8" CID, SHOT, F	T DEI 2 RACTURE, 0 AMOU	EMENT SQ	PACKER SET DA UEEZE, ETC. ND MATERIAL USED
5 2 ¹¹ 29. SIZE	TOP	5 LINI	3604 ER RECORD BOTTOM			SCREEN 32. A DEPTH I	30. SIZE 2.3/8" CID, SHOT, F	T DEI 2 RACTURE, C AMOU 40,000	EMENT SQ	PACKER SET DA UEEZE, ETC. ND MATERIAL USED
5 ½" 29. 51ZE 31. Perforation Record (2645'-2686' 2	TOP	5 LINI	3604 ER RECORD BOTTOM	SACKS CEME	NT	SCREEN 32. A DEPTH 1 2645'-20	30. SIZE 2.3/8" CID, SHOT, F	T DEI 2 RACTURE, C AMOU 40,000	EMENT SQ	PACKER SET DA UEEZE, ETC. ND MATERIAL USED
5 ½" 29. \$1ZE 31. Perforation Record (2645'-2686' 2 33.	TOP	LINI ize and nu	3604 ER RECORD BOTTOM umber)	SACKS CEME	RODI	SCREEN 32. A DEPTH I 2645'-20 JUCTION	30. SIZE 2.3/8" CID, SHOT, F NTERVAL 686 '	T DEI 2 RACTURE, C AMOU 40,000	EEMENT SQ NT AND KII gals. 7(sand	PACKER SET DA UEEZE, ETC. ND MATERIAL USED D foam + 62,000 s (Prod. or Shu-in)
5 2" 29. 51ZE 31. Perforation Record (2645'-2686' 2 33. Date First Production	TOP (Interval, s 25 hole	LINI LINI ize and ni es of	3604 ER RECORD BOTTOM umber) .34".	SACKS CEME	RODI	SCREEN 32. A DEPTH I 2645'-20 JUCTION	30. SIZE 2.3/8" CID, SHOT, F NTERVAL 686 '	T DEI 2 RACTURE, C AMOU 40,000	EEMENT SQ NT AND KII gals. 7(sand	PACKER SET DA UEEZE, ETC. ND MATERIAL USED D foam + 62,000
5 2" 5 2" 29. SIZE 31. Perforation Record (2645'-2686' 2 33. Date First Production 9/17/84	TOP (Interval, s 25 hole	5 LINI ize and ni es of Producti pump:	3604 ER RECORD BOTTOM umber) .34".	P P P wing, gas lift, Prod'n. For	RODU	SCREEN 32. A DEPTH I 2645'-20 JUCTION	30. SIZE 2.3/8" CID, SHOT, F NTERVAL 686 '	T DEI 2 RACTURE, 0 40,000 # 12/20	Well Statu prodi	PACKER SET DA UEEZE, ETC. ND MATERIAL USED D foam + 62,000 s (Prod. or Shu-in)
5 2" 29. 512 E 31. Perforation Record (2645'-2686' 2 33. Date First Production 9/17/84 Date of Test	15. TOP	5 LINI ize and ni es of Producti pump:	3604 ER RECORD BOTTOM umber) .34".	P wing, gas lift,	RODU	SCREEN 32. A DEPTH 1 2645'-21 JCTION Ing - Size and	30. SIZE 2 3/8" ICID, SHOT, F NTERVAL 686' type pump)	T DEI 2 RACTURE, 0 40,000 # 12/20	Well Statu production well Statu production 21	PACKER SET DA UEEZE, ETC. ND MATERIAL USED D foam + 62,000 s (Prod. or Shut-in) UCING Gos-Oll Ratio -
5 2" 5 2" 29. 51ZE 31. Perforation Record (2645'-2686' 2 33. Date First Production 9/17/84 Date of Test 9/19/84	TOP Interval, s 25 hole	EINI LINI ize and nu es of Producti pump: ated	3604 ER RECORD BOTTOM umber) .34". on Method (Flor ing Choke Size - Calculated 20	Prod'n. For Test Period	RODU	SCREEN 32. A DEPTH 1 2645'-20 JCTION ing - Size and OII - Bbl. 51 Gas - MC	30. SIZE 2.3/8" CID, SHOT, F NTERVAL 686 ' type pump) Gas - MC TSIM CF W	T DEI 2 RACTURE, 0 40,000 # 12/20 F Wate I ater – Bbl.	Well Statu production well Statu production 21	PACKER SET Da UEEZE, ETC. ND MATERIAL USED D foam + 62,000 s (Prod. or Shut-in) UCING Gos Oil Ratio
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5 2" 29. SIZE 31. Perforation Record (2645'-2686' 2 33. Date First Production 9/17/84 Date of Test 9/19/84 Flow Tubing Press.	TOP TOP Vinterval, s 25 hole Hows Te 24 Casing F	5 LINI ize and nu es of Producti pump: ated	3604 ER RECORD BOTTOM umber) .34". .34".	P P P P P P P P P P P P P P	RODU	SCREEN 32. A DEPTH 1 2645'-20 JCTION ing - Size and OII - Bbl. 51 Gas - MC	30. SIZE 2.3/8" CID, SHOT, F NTERVAL 686 ' type pump) Gas - MC TSIM CF W	ХS Т DEI 2 RACTURE, 0 40,000 # 12/20 F Wate I ater – Bbl. 21	Well Statu production well Statu production 21	PACKER SET DA UEEZE, ETC. ND MATERIAL USED D foam + 62,000 s (Prod. or Shu-in) UCING Gas-Oil Ratio - Gravity - API (Corr.) 34.6
5 ½" 29. 51ZE 31. Perforation Record (2645'-2686' 2 33. Date First Production 9/17/84 Date of Test 9/19/84 Flow Tubing Press.	TOP Interval, s 25 hole Hows Te 24 Casing F (Sold, used	5 LINI ize and nu es of Producti pump: ated	3604 ER RECORD BOTTOM umber) .34". .34".	P P P P P P P P P P P P P P	RODU	SCREEN 32. A DEPTH 1 2645'-20 JCTION ing - Size and OII - Bbl. 51 Gas - MC	30. SIZE 2.3/8" CID, SHOT, F NTERVAL 686 ' type pump) Gas - MC TSIM CF W	ХS Т DEI 2 RACTURE, 0 40,000 # 12/20 F Wate I ater – Bbl. 21	Well Statu prodi 21 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PACKER SET DA UEEZE, ETC. ND MATERIAL USED D foam + 62,000 s (Prod. or Shu-in) UCING Gas-Oil Ratio - Gravity - API (Corr.) 34.6
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5 ½" 29. SIZE 31. Perforation Record (2645'-2686' 2 33. Date First Production 9/17/84 Date of Test 9/19/84 Flow Tubing Press. 34. Disposition of Gas (Vented 35. List of Attachments	TOP Interval, s 25 hole Hows Te 24 Casing F (Sold, used d	5 LINI ize and ni ize and ni es of Producti pump: sted Pressure for fuel.	3604 ER RECORD BOTTOM umber) .34". .34".	P P Prod'n. For Test Period 4- Oil - Bbl. 51 51 51	RODU pumpi	SCREEN 32. A DEPTH 1 2645'-20 JCTION ing - Size and OII - Bbl. 51 Gas - MC TS e and complete	30. SIZE 2.3/8" CID, SHOT, F NTERVAL 586 ' type pump) Gas - MC TSTM CF W TM	T DEI DEI 2 RACTURE, 0 40,000 # 12/20 # 12/20 Gater - Bbl. 21 Test my knowled	Well Statu production witnessed I ge and belie	PACKER SET DA UEEZE, ETC. ND MATERIAL USED D foam + 62,000 s (Prod. or Shut-in) UCING Gas-Oil Ratio - i Gravity - API (Corr.) 34.6 By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilles or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

مرجد والمعرا الأخراج

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

		Sout	heastern	New Mexico				Northwe	estem Ne	ew Mexico	
Anhy			т.	Canyon		T. Ojo A	lamo		т.	Penn. "B"	
Salt_			T.	Strawn		T. Kirtla	nd-Fruit	land	T.	Penn. "C"	. <u> </u>
Salt_	110)6 /	T.	Atoka	1	T. Pictu	red Cliff	š	T.	Penn. "D"	
Ystes				Miss							
7 Riv	ers 167	78	 T.	Devonian		T. Menef	'ee		T.	Madison	
Queer	230			Silurian							
Grayb	urg <u>261</u>			Montoya							
				Simpson							
				McKee							
				Ellenburger							
				Gr. Wash							
				Granite							
				Delaware Sand							
				Bone Springs							
	•			· <u>····································</u>							
				· · · · · · · · · · · · · · · · · · ·							
	1	2678		2678 OIL	OR GAS	SANDS	OR ZO	NES			
i, iron	13 	2643				•					
2, from	a	2643		2652	1	No. 5, fro	1				
• /	_			_to		N. 6 (•	
1, from	a			nd elevation to which		in bole.		Jeet.			
1, from 2, from	a		*****	nd elevation to which	water rose is	in bole.		feet.	* ************		
1, from 2, from 3, from	۵ ۵			nd clevation to which 	water rose is	in hole.		feet. feet.	•		
1, from 2, from 3, from	۵ ۵			nd clevation to which 	water rose is	in bole.		feet. feet. feet. feet.	**************************************		
1, from 2, from 3, from	۵ ۵			nd elevation to which to	water rose is	in bole.		feet. feet. feet. feet.	· y)		
1, from 2, from 3, from 4, from	a n n a	Thickness		to	water rose is	in bole.	sheets i	feet. feet. feet. foet. f necessor Thickness	· y)		
1, from 2, from 3, from 4, from	a n n a	Thickness		to	water rose is	in bole.	sheets i	feet. feet. feet. foet. f necessor Thickness	· y)		
1, from 2, from 3, from 4, from	a n n a	Thickness		to	water rose is	in bole.	sheets i	feet. feet. feet. foet. f necessor Thickness	· y)		
1, from 2, from 3, from 4, from	a n n a	Thickness		to	water rose is	in bole.	sheets i	feet. feet. feet. foet. f necessor Thickness	· y)	Formation	
1, from 2, from 3, from 4, from	a n n a	Thickness		to	water rose is	in bole.	sheets i	feet. feet. feet. foet. f necessor Thickness	· y)	Formation	
1, from 2, from 3, from 4, from	a n n a	Thickness		to	water rose is	in bole.	sheets i	feet. feet. feet. foet. f necessor Thickness	· y)	Formation	
1, from 2, from 3, from 4, from	a n n a	Thickness		to	water rose is	in bole.	sheets i	feet. feet. feet. foet. f necessor Thickness	· y)	Formation	
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1, from 2, from 3, from 4, from	a n n a	Thickness		to	water rose is	in bole.	sheets i	feet. feet. feet. foet. f necessor Thickness	· y)	Formation	
1, from 2, from 3, from 4, from	a n n a	Thickness		to	water rose is	in bole.	sheets i	feet. feet. feet. foet. f necessor Thickness	· y)	Formation	
1, from 2, from 3, from 4, from	a n n a	Thickness		nd elevation to which 	water rose is	in bole.	sheets i	feet. feet. feet. foet. f necessor Thickness	· y)	Formation	
1, from 2, from 3, from 4, from	a n n a	Thickness		to	water rose is	in bole.	sheets i	feet. feet. feet. foet. f necessor Thickness	· y)	Formation	
1, from 2, from 3, from 4, from	a n n a	Thickness		nd elevation to which 	water rose is	in bole.	sheets i	feet. feet. feet. foet. f necessor Thickness	· y)	Formation	
1, from 2, from 3, from 4, from	a n n a	Thickness		nd elevation to which 	water rose is	in bole.	sheets i	feet. feet. feet. foet. f necessor Thickness	· y)	Formation	