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DISTRICT I
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State of New Mexico ergy, Minerals and Natural Resources Departs.

Form C-104 Revised 1-1-89 RECEIVE of Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

8 '90 MOV

TO TRANSPORT CIL AND NATURAL GAS Operator Mazbob Energy Corporation Madress P. O. Drawer 217, Artesia, NM 88210 Reason(i) for Filing (Check proper box) New Well Date of Change in Transporter of Change in lease name from: State JL 36 #5 Change in Operator Change in Operator Change in lease name from: State JL 36 #5 Change in Operator Change in lease name from: State JL 36 #5 Change in Operator Change in Iease name from: State JL 36 #5 Change of Inlease name from: State JL 36 #5 Change of Operator State Inlease name from: State JL 36 #5 Change of Operator State Inlease name from: State JL 36 #5 Change of Operator State Inlease name from: State JL 36 #5 Change of Operator State Inlease name from: State JL 36 #5 Change of Operator State Inlease name from: State JL 36 #5 Change of Operator State Inlease name from: State JL 36 #5 Turkey Track SR Q Grbg SA State Newson Newso	DISTRICT III 1000 Rio Brazos Rd., Aztec, l	NM 87410	REQL	JEST FO	OR AL	LOWAL	3LE AND A	AUTHORIZ	ZATION	O	C. D.	
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.