DISTRIBUTION	NEW MEXICO OIL CO		Form C+104
SANTA FE	RECEIVED BY FO	ON ALLOWABLE	Supersedes Old C-104 and C+; Effective 1-1-65
U.S.G.S.		AND ISPORT OIL AND NATURAL GA	45
LAND OFFICE	DEC 11 ¹⁹⁸⁴		
TRANSPORTER OIL			
GAS	O. C. D. ARTESIA, OFFICE		
OPERATOR PROBATION OFFICE	ARIESIA, OLIV		
Operator ARCO Oil & Gas Con	npany	· · ·	
	tic Richfield Company		
Address			
P.O. Box 1710, Ho Reason(s) for filing (Check proper box)	bbs, New Mexico 88240	Other (Please explain)	
New Well	Change in Transporter of:	oil allowable duri	ase assign a 2000 bbl. ng the month of Nov.
Recompletion	Oil Dry Gas		÷
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name			
and address of previous owner		Texto 1	1886-1974
DESCRIPTION OF WELL AND	LEASE	i 0	1016 1914 0-G-SI Lease No
Lease Name Well No. Pool Name, Including Form			
West Red Lake Unit	33 Red Lake (OGS)	A) State, Føderal	FedNM7713
Location			
Unit Letter A :66	<u> </u>	and <u>860</u> Feet From T	ne <u>Hast</u>
Line of Section 8 Tov	mship <u>185 Range 2</u>	7E , NMPM, Eddy	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Oil Navajo Refining Compan		P.O. Box 159, Artesia,	
Navaju Refining Company Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)
Phillips Petroleum Com	pany	4001 Penbrook Odessa, T	<u>exas 79760</u>
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? When	
give location of tanks.	B 7 18S 27E		10-29-84
Designate Type of Completion Dote Spudded	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
]	L	Depth Casing Shoe
Perforations			
	TUBING, CASING, AND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, stc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		
l		al <u>an ann an </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tuning Provide (Bilde-In)		
L. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DEC 14 1984 19	
		APPROVED	
		BYBY_ARRY BROCKS	
		BY LARRY TITLE GEOLOGIST	
			compliance with RULE 1104.
A 4 Shart Plat	1	the state is a minute for allow	wable for a newly drilled or deepe:
_ IVER SI TELLE (Si	nature)	well, this form must be accompa- tests taken on the well in acco	rdance with RULE 111.
Engrg. Tech. Spec.		All sections of this form my	ast be filled out completely for all
,	Title)	able on new and recompleted w	alls. I TH and VI for changes of owr
12-10-84	Daie)	well name or number, or transpor Separate Forms C-104 mus	ter, or other such change of conditions of the filed for each pool in multi-
		completed wells.	