

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
C15F

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

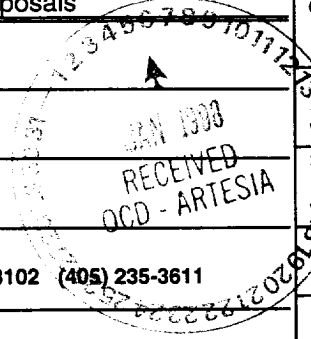
SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FNL & 860' FEL, Section 8-18S-27E**



5. Lease Designation and Serial No. <b>8910089700 NM-7713</b>
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation <b>West Red Lake Unit 8910089700</b>
8. Well Name and No. <b>West Red Lake Unit #33</b>
API Well No. <b>30-015-24987</b>
10. Field and Pool, or Exploratory Area <b>Red Lake (Q-GB-SA)</b>
11. County or Parish, State <b>Eddy County, NM</b>

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Sqz cmt Premier perfs &amp; holes in csg</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Perforations: Permier 1232-41', San Andres 1886-2028'.

RU Unit on 9/22/97, tagged fill @ 1924'. Found tight spot @ 1260', turned w/swivel. Tagged tight spot @ 1260', cnd out fill to 1996', Drld rtnr & cmt, ran bit to 2110'. Attempted to run 4" csg guns and then clr locator, both set down @ 1260'. Found bad csg @ 1270'. Perf'd San Andres 2016 - 2028', set full bore pkr @ 2008'. Acidz'd 2016-2028' w/1000 gals 15% NEFE, Perfs communicated w/upper perfs f/1886-1974', pulled pkr to 1820' & finished pmpg acid. ISIP 813#. Hung well on prod.

11/25/97 Ran mill thru tight spot @ 1243-50'. Tested csg 1351'-okay, 1200-surf (500#) - okay, 1920'-flow out backside. 2000'-flow out backside. (All three San Andres perfs were communicating) Set cmt retainer in 5-1/2" csg @ 1852'. Found hole between 1343-1358', set cmt retr @ 1113' (on 2-3/8" tbg) RU BJ & Sqz cmt'd Premier perfs @ 1232-41' & holes in 5-1/2" csg @ 1348-58' w/ 100 sxs cl "C", tailed w/50 sxs cl "H". L/D all tbg & rods. SIRD unit.

14. I hereby certify that the foregoing is true and correct

Signed Diana Keys

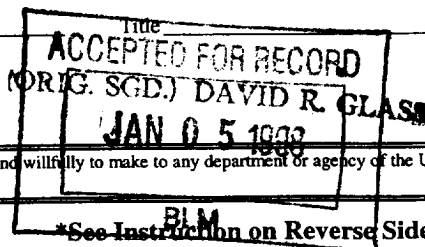
Diana Keys

Title Engineering Technician

Date 12/9/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as any matter within its jurisdiction.

\*See Instruction on Reverse Side