

ST. NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

REC'D BY

OIL CONSERVATION DIVISION
DEC 31 1984 P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
O. C. D.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B6631	

1. TYPE OF WELL Bgm

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Metex Pipe & Supply

4. Address of Operator

POB 1037 Artesia, NM 88210

5. Location of Well

UNIT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 990 FEET FROM

West 36 TWP. 18S RGE. 28E NMPM

6. Date Spudded 10-25-84 16. Date T.D. Reached 10-30-84 17. Date Compl. (Ready to Prod.) 12-18-84 18. Elevations (DF, RKB, RT, GR, etc.) 3441.9' GL 19. Elev. Casinghead 3443'

20. Total Depth 3050' 21. Plug Back T.D. 2990' 22. If Multiple Compl., How Many 0-3050' 23. Intervals Drilled By Rotary Tools Cable Tools 0-3050'

24. Producing Interval(s), of this completion - Top, Bottom, Name

Top(2464' Penrose-Queen) Bottom(2726' Premier-Grayburg)

25. Type Electric and Other Logs Run

PFC-GR Attached

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	351'	12 1/4"	275-Sxs "C" CIRCULATED 15-Sxs to Pits	
5 1/2"	17#	3000'	7-7/8"	400-Sxs "Lite" +	
(2-3/8" EUE Tubing at 2800')				400-Sxs "C" CIRCULATED 95-Sxs to Pits	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	2800	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
28-Total .41" Holes as follows:		DEPTH INTERVAL	
2464, 66, 68, 70, 72, 74, 76, 78, 89, 91'		2464-91'	
2650, 52, 54, 56, 92, 94, 96, 98, 2700, 02, 07, 09, 11, 2718, 20, 22, 24, 26'		2650-2726'	
		AMOUNT AND KIND MATERIAL USED	
		1000-Gal 7 1/2% NeFe + Balls	
		Frac 30,000 Gal + 50,000#	
		2500-Gal 15% NeFe + Balls	
		Frac 40,000 Gal + 65,000#	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-18-84		Pumping 1 1/2" x 10'				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-1-85	24-Hrs	-		47	TSTM	7	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		47	TSTM	7	36.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

TSTM

Test Witnessed By
Dwight Adamson

35. List of Attachments

PFC-GR Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Maileen Mummy TITLE Operator DATE 1-2-85

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all expected tests conducted, including them logs. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on leased land where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yale	T. Miss	T. Cliff House	T. Leadville
T. 7 Riv	T. Devonian	T. Menefee	T. Madison
T. Quee	T. Silurian	T. Point Lookout	T. Elbert
T. Gray	T. Montoya	T. Mancos	T. McCracken
T. San / dres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glori a	T. McKee	T. Base Greenhorn	T. Granite
T. Padd	T. Ellenburger	T. Dakota	T.
T. Blinn ry	T. Gr. Wash	T. Morrison	T.
T. Tubh	T. Granite	T. Todillo	T.
T. Drini rd	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfe mp		T. Chinle	T.
T. Penn		T. Permian	T.
T. Cincoc Bough C)		T. Penn. "A"	T.

No. 1, from	2467	to 2791	No. 4, from	to
No. 2, from	2650	to 2726	No. 3, from	to
No. 3, from			No. 6, from	to

Include discharge on rate of water inflow and elevation to which water rose in hole.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]

RECEIVED BY

DEC 31 1984

O. C. D.

ARTESIA, OFFICE

ARTESIA FISHING TOOL COMPANY

P. O. BOX 55X PHONE (505) 746-6651

470

ARTESIA, NEW MEXICO 88210

November 19, 1984

Metex Pipe & Supply
PO Box 1037
Artesia, NM 88210

Re: Wilson State #1
1650' FSL & 990' FWL
Sec. 36, T18S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
350'	1/4°
515'	1/4°
1009'	1/4°
1503'	1/4°
2227'	1/2°
2521'	3/4°
3050'	1/2°

Very truly yours,

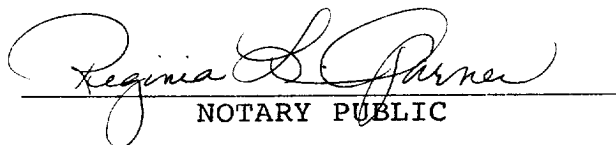


B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

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The foregoing was acknowledged before me this 19th day of November, 1984.



REGINA L. GARNER
NOTARY PUBLIC

