

APPROVED	
RECEIVED	
DATE	
TIME	
BY	
REASON	
TRANSPORTER	
PERMIT	
ADDITIONAL OFFICE	

OIL CONSERVATION DIVISION

RECEIVED BY
DEC 31 1984

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

O. C. D. REQUEST FOR ALLOWABLE
ARTESIA OFFICE AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

METEX PIPE AND SUPPLY

address
POB 1037 ARTESIA, NM 88210

Reason(s) for filing (Check proper box)

new Well	☒	Change in Transporter of:	
completion	☐	Oil	☐
change in ownership	☐	Coastinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 3-12-85
UNLESS AN EXCEPTION TO:
RULE 306 IS OBTAINED ✓change of ownership give name
and address of previous ownerDESCRIPTION OF WELL AND LEASE R-1958 6/12/85

Well Name	Wilson State	Well No.	1	Fluid Name, Including Formation	TURKEY TRACK Lee 7Rvrs/Qn/GB/SA	Kind of Lease	State, Federal or Le. State	Lease No.	B6631
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Unit Letter	L	1650	Feet From The	South	Line and	990	Feet From The	West	
Line of Section	36	Section	18S	Range	29E	County	Eddy	State	NM

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☒ or Condensate ☐

Navejo Refinery-Trucking Division

Signature of Authorized Transporter of Coastinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to sent)

PO Drawer 159 Artesia, NM 88210

Address (Give address to which approved copy of this form is to sent)

well produces oil or liquids, volume of bbls	Unit	Depth	Top	Heads	Is gas tested by connection?	Notes
	L	36	18S	29E	No	TSTM

This production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Drill-over	Deepen	Flowing	Shut-in
	X		X				
Date Comp. Ready to prod.	12-18-84	Total Dr. ft.	3050'	Produced	2990'		
Productions (PH, HML, ET, GR, etc.)	3441.9' GL	Name of Producing Formation	Qn/GB	Top Oil/Gas Day	2464'	Testing Feet	2800'
						Depth Correlation	2998'

2464, 66, 68, 70, 72, 76, 78, 89, 91, 2650, 52, 54, 56, 92, 94, 96, 98, 2700, 02, 07, 09, 11,

2718, 20, 22, 24, 26' (28-.41" Holes) TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8" 24#	351'	275-Sxs "C" Circulated 15-Sxs Pit
7-7/8"	5 1/2" 17#	2997' (Shoe 2998')	800-Sxs "C" + "Lite" Circulated 95-Sxs Pit
2-3/8" Tbg	RUE 8-RD	2800'	

TEST DATA AND REQUEST FOR ALLOWABLE
L WELL(Test must be after recovery of total volume of load off and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date Test	1-1-85	Producing Method (Flow, pump, air lift, etc.)	Pumping 1 1/2" x 10'
Length of Test	24-Hrs	Casing Pressure	-
Test Period During Test	Oil-Bbls. 47	Water-Bbls.	7
		Choke Size	-
		Gas-Prod.	TSTM

Post #0-2
1-18-85
Camp + BK
(V)

AS WELL

Test Period Test-M/F/T/D	Length of Test	Bbls. Condensate/THMP	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

Operator

1-2-85

(Date)

OIL CONSERVATION DIVISION

JAN 17 1985

APPROVED

BY Original Signed By
Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with Rule 306.
If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a calculation of the draw
down taken on the well in accordance with Rule 306.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of condi
tion. This form must be filed for each pool in each