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RECEIVED BY
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
NOV 06 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1645

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name New Mexico "AF" State
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Loco Hills-Queen-G-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3665.2' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit.
2. Ran GR/CLL from 2796' to 1800'. Loco Hills: 2439-43 @ 1 SPF
3. Perforated Grayburg formation Metex: 2611-13 & 2665-66 @ 1 SPF
Premier: 2709-15, 2701-05, 2684-88 & 2660-62 @ 1 SPF
Total holes = 30 with .44" diameter.
4. WIH with packer and acidized all perfs with 3000 gals 20% NE-FE acid.
5. Fracture treated all perfs with 48,000 gals X-linked gel, 6,000# 20/40 sand and 120,000# 10/20 sand. ARAP = 50 BPM @ 1950#; ISDP = 1500#.
6. Washed sand out to 2796'
7. Ran tubing, rods and bottomhole pump.
8. Installed pumping equipment and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE Nov. 5, 1984
APPROVED BY [Signature] TITLE Original Signed By DATE NOV 08 1984
CONDITIONS OF APPROVAL, IF ANY: Leslie A. Clements
Supervisor District II

OIL CONSERVATION DIVISION

P. O. BOX 888
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-77

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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OCT 31 1984

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

E - 1645

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name New Mexico "AF" State
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Whistral Loco Hills-Queen-G-SA
15. Elevation (Show whether DF, RT, GK, etc.) 3665.2' GL	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER Spud; drill TD; Set & cmt surf & pdn csg ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up rotary tools; spudded 12 1/4" hole with fresh water native mud @ 12:00 Noon 10-14-84. Drilled to 355' KB; lost circulation @ 250'; dry drilled to 355'.
2. Ran 8-5/8", 24.0#, K-55 casing with casing shoe @ 352' KB. Western Co. cemented with 200 sx Pacesetter Lite w/4# Cello Seal/sx + 10# Hiseal/sx and tailed-in with 200 sx Class H w/2% CaCl. PD @ 12:15 AM 10-15-84. Cement did not circulate, brought cement to surface with 6 yards Readymix cement.
3. WOC total of 18 hours; installed and pressure tested BOP to 1000# for 15 mins - held O.K.
4. Drilled 7-7/8" hole to TD of 2800'; ran Open Hole Logs.
5. Ran 5 1/2", 15.5#, J-55 casing with casing shoe @ 2800' KB.
6. Western Co. cemented with 400 sx Pacesetter Lite + 2% CaCl and tailed-in with 300 sx Class C w/.6% CF-1 & .2% AF-S & 5# Salt/sx. PD @ 12:30 AM 10-21-84; circulated 14 sx to pit.

Note: Will file appropriate forms upon completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Truman D. JonesTITLE Field ForemanDATE October 30, 1984

APPROVED BY Leslie A. Clements
 CONDITIONS OF APPROVAL, IF ANY: Supervisor District II

TITLE

DATE

OCT 31 1984