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OPERATOR	<input checked="" type="checkbox"/>

OCT 17 1984

O. C. J.

ARTESIAN OFFICE

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator COSTA RESOURCES INC.	8. Farm or Lease Name TWO FORKS STATE
3. Address of Operator 3303 LEE PARKWAY, SUITE 111, DALLAS, TX. 75219	9. Well No. 2
4. Location of Well UNIT LETTER I, 1600 FEET FROM THE SOUTH LINE AND 660 FEET FROM EAST THE LINE, SECTION 2 TOWNSHIP 18 S RANGE 28 E N.M.P.M.	10. Field and Pool, or Wildcat UND. S. EMPIRE MORROW
15. Elevation (Show whether DF, RT, GR, etc.) 3667 KB	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

10/9/84 Drilled to 3000'. Ran 17 jts. 8 5/8" 32# J-55 casing; 54 jts. 8 5/8" 24# J-55 casing, set at 2988' KB. Cement with 1000sx Pacesetter lite with 1/2# per sx Celoseal and 5# per sx Hiseal. Tail with 300 sx H with 2% CaCl₂. Displace with 188 bbl. (calc. casing volume) fresh wtr. Cement did not circ, did not bump plug.

10/10/84 Plug down 7:51 AM, press. 900 psi. Wait 8 hrs., temp. survey found top of cement at 625'. RIH with 1", tagged cement at 628'. Pumped 600 sx C did not circ. Finished pumping at 7:45 PM. Waited 8 hrs. RIH with 1" tagged cement at 513'. Pumped 230 sx C with 2% CaCl₂ circulated 30 sx to reserve pit. Witnessed by Michael Stubberfield of the NMOCD.

10/11/84 Nippling up; preparing to drill out. 8:15 AM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Hamilton TITLE ENGINEER DATE 10/11/84

APPROVED BY Original Signed By TITLE Supervisor District II DATE NOV 5 1984

CONDITIONS OF APPROVAL, IF ANY: