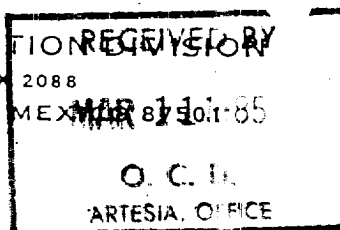


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501-0888

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>



5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Costa Resources Inc. ✓	8. Farm or Lease Name Two Forks State
3. Address of Operator 3303 Lee Parkway, Suite 111, Dallas, Texas 75219	9. Well No. 2
4. Location of Well UNIT LETTER <u>X1</u> <u>1600</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18S</u> RANGE <u>28#</u> NMPM.	10. Field and Pool, or Wildcat Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3651' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work is set to begin on this remedial work approximately 3-12-85

- 1.) Set retrievable bridge plug at approximately 10,574', to temporarily abandon the Morrow perforations; top perforation is at 10,624'.
- 2.) Spot 250 gallons 10% Acetic Acid at 9810' K.B.
- 3.) Perforate (Upper Penn) one shot per interval as follows:
 - A. 9787' and 9789' K.B. (2 holes)
 - B. 9793', 9795', 9797', 9799', K.B. (4 holes)
 - C. 9805', and 9807' K.B. (2 holes)
- 4.) Displace acid and swab and/or flow test.
- 5.) Retreat and test as necessary.
- 6.) Run CAOF test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James L. Brown TITLE Agent DATE 3-6-85

APPROVED BY _____ TITLE ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMCCD DATE MAR 12 1985

CONDITIONS OF APPROVAL, IF ANY: