	SANTA PE V	CONSERVATION COMMISSION FOR ALLUWABI ~ AND		Effective 1-1-0	Form C-104 Superseiler Old C-104 and C-1 Effective 1-1-65	
	U.S.G.S. LAND OFFICE: IRANSPORTER OIL GAS	FEB 4 1900	ANSPORT OIL AND	NATURAL GA	1 S	
1.	OPERATOR O. C. D. PRORATION OFFICE ARTESIA, OFFICE Operator HANSON OPERATING COMPANY, INC.					
	P. O. BOX #1515, ROSWELL, NEW MEXICO 88202-1515					
	Reoson(s) for filing (Check proper box) Other (Please explain)					
	New Woll Change in Transporter of: Recompletion					
	If change of ownership give name and address of previous owner					 ,
ī.	DESCRIPTION OF WELL AND LEASE Lease Name Well No.; Pool Name, Including Formation Kind of Lease Lease No.					
	GINSBERG FEDERAL Well No. Pool Name, Including Fo		,Q,Gb) State, Federa		Fee Federal	NM 02550
	Unit Letter 0; 510 Feet From The South Line and 2310 Feet From The East					
	Line of Section 25 To	wnship 18S Range	30E , NMPA	t,	Eddy	County
I.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil KM or Condensate Address (Give address to which approved copy of this form is to be s Navajo Refining Company P. O. Box #159, Artesia, New Mexico 88216					
	Navajo Refining Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petróleum If well produces oil or liquida,	4th & Keeler, Bartlesville, Oklahoma 74004 Is gas octually connected? When Yes 01/12/85				
	give location of tanks. O					
١٠.	COMPLETION DATA	Oll Well Gas Well	New Well Workover		Plug Back Same Res	'v. Diff. Res'v
	Designate Type of Completic	Date Compl. Ready to Prod.	X Total Depth		P.B.T.D.	
	11/21/84	12/12/84	3975'		3140 t	
	Elovations (DF, RKB, RT, GR, etc.) 3539 GR	Name of Producing Formation Seven Rivers	Top Oil/Gas Pay 2470'		2548 Depth Casing Shoo	
	2470-90'					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECOR	3	SACKS CEA	ENT
	11"	8-5/8" csg	548' 3975'		250 sx Class '700 sx Class '	'C''
	7-7/8"	5-1/2" csg			2-stage	
		2-3/8" tbg	25481		of must be equal to or u	vesed top allow
٠.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed Jop at able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks 01/12/85	01/14/85	Pump		1151	· 6 1 1311
	Length of Toot 24 hrs.	Tubing Procesure	Casing Presoure		Choke Size	, p
	Actual Prod. During Test	Oil-Bbls. 24	Water - Bble. 35		Gae-MCF 17	\mathcal{H}
į			708 602			
	GAS WELL Actual Pred, Test-MCF/D	Length of Test	Bbls. Condensate/AMC	F	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressuro (Shat-in)	Cooling Freedure (Shut	-ir)	Choke Size	
. 1	CERTIFICATE OF COMPLIANC	OIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED FEB 5 1985 19 19 Delpinal Signed By			
•	above is true and complete to the best of my knowledge and belief.		Leslie A. Clements TITLE			
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendently the form much be accompanied by a tabulation of the deviation				
	Brenda U					
(Signature) Production Analyst (Title) 02/01/85			All sections of this form must be filled out completely for allow able on now and recompleted wells.			