O. Box 1980, Hobbs, NM 88240

) STRICT II) O. Drawer DD, Assenia, NSM 82210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 1 1 1991

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

O. C. D.

io Brazos Rd., Aziec, NM 87410	MEGOEST	ANCRORT OIL AN	AND AUTHORIZATION NATURAL GAS		ARTESIA.			
				Well API No. 30-015-25025				
Hanson Operating Co	mpany, Inc	•		<u> </u>				
P. O. Box 1515, Ros	well, New	Mexi∞ 88202-1	Other (Please explain)					
co(s) for Filing (Check proper box)		_	_	1991				
Well	Oil	Dry Cas 📙 🖺	Effective April :	1, 1001.				
pempletice	Casinghead Gas	Condensate						
ange of operator give same								
DESCRIPTION OF WELL A	IND LEASE	No. Pool Name, Including	Formation	Kind of L	ense leral MERGK	NM-025	e No. 503	
Ginsberg Fed. Batt. #	1		s 7 Rivers Q	300,100		1		
		Crayburg.		Feet	From The	East	Line	
Unit Letter	:_6051		Line and		E	ady	County	
25 Tarabit	185	Range 30E	, NMPM,					
Sec. 200		P OII. AND NATUR	AL GAS	1	and this for	m is to be sent	ı)	
. DESIGNATION OF TRAN	SPURIER OF C	ondensale /	P. O. Box 1183,	HOUSEUL	[, 17, ,			
Dormian				. L. amount of C	anni de UNIX IU	W 20 m or or	-,	
T-months of Casin	A Townselet of Casinghead Gos			4th & Keeler, Bartlesville, on				
Phillips 66 Natural	Uni Sec.		is gas actually connected?	Witten				
well produces oil or liquids, we location of tanks.		5 18S 30E	Yes order number:					
this embytion is commingled with that	from any other les	ase or pool, give committee		Doepea	Phus Back	Same Res'v	Diff Res'v	
V. COMPLETION DATA	o	il Well Gas Well	New Well Workover	Deepea			<u> </u>	
Designate Type of Completion	n - (X) Date Compl. R	eady to Prod.	Total Depth		P.B.T.D.			
Date Spudded	1		Top Oil/Gas Pay		Tubing Dep	Ġ.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	scing Formation	100 010 010 010		Depth Casing Shoe			
					Depth Cash			
Perforations			CENTING RECOR	D D	<u></u>			
	TU	BING, CASING AND	CEMENTING RECORDED DEPTH SET			SACKS CEN	IENI	
HOLE SIZE	CASIN	IG & TUBING SIZE			 			
	• L				1			
AND BEOL	FST FOR AL	LOWABLE		Ilomable for the	uis depth or b	s for full 24 he	net.)	
V. TEST DATA AND REQU	EST FOR AL	LOWABLE I volume of lood oil and muc	in be equal to or exceed top a Producing Method (Flow,	Ilowable for th	nis depth or b	s for full 24 ho	nes.)	
V. TEST DATA AND REQU OIL WELL (Test smeet be after Date First New Oil Russ To Tank	JEST FOR AL JEST FOR AL Date of Test	LOWABLE I volume of load oil and muc	n be equal to or exceed top a Producing Method (Flow,	Ilowable for il pump, gas lift			ours.)	
Date First New Oil Run To Tank	Date of 16st		Producing Method (Flow, Casing Pressure	Ilowable for il pump, gas lift	Choke Siz	12	purs.)	
V. TEST DATA AND REQU OIL WELL (Test smart be after Date First New Oil Run To Tank Length of Test	Tubing Press			Nowable for t pump, gas lift		12	ours.)	
Date First New Oil Run To Tank	Date of 16st		Casing Pressure	llowable for t pump, gas lift,	Choke Siz	12	ours.)	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Tubing Press		Casing Pressure Water - Bbls.		Choke Siz	F		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL	Tubing Press	RUTE	Casing Pressure		Gas- MC	F Condensate		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Tubing Press Oil - Bbis.		Casing Pressure Water - Bbls.		Choke Siz	F Condensate		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL	Tubing Press Oil - Bbis.	RUTE	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in		Gas- MC	Condensate		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Tubing Press Oil - Bbls. Length of T	nure Cost Saure (Shut-m)	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in		Gas- MC	Condensate		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VL OPERATOR CERTI	Tubing Press Oil - Bbis. Length of Tubing Press FICATE OF	SERUTE (Shur-in) COMPLIANCE Oil Conservation	Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shuk-in	ONSER	Gas- MC Gravity of Choice S	Condensate ize	SION	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VL OPERATOR CERTI I hereby certify that the rules and	Tubing Press Oil - Bbis. Length of T Tubing Press FICATE OF	soure (Shua-in) COMPLIANCE Oil Conservation remation given above	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shuk-in	ONSER	Gas-MC Gravity Ghoke S VATIO	Condensate IZE N DIVIS 1 2 1991	SION	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTI 1 hereby certify that the rules and Division have been complied with is true and complete to the best of	Tubing Press Oil - Bbis. Length of T Tubing Press FICATE OF regulations of the th and that the info of my knowledge a	saure (Shut-in) COMPLIANCE Oil Conservation remation given above and belief.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in OIL Co	ONSER	Gas-MC Gravity of Choke S VATIO SIGNED	Condensate IZE N DIVIS 1 2 1991	SION	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTI 1 hereby certify that the rules and Division have been complied with is true and complete to the best of	Tubing Press Oil - Bbis. Length of T Tubing Press FICATE OF regulations of the th and that the info of my knowledge a	saure (Shut-in) COMPLIANCE Oil Conservation remation given above and belief.	Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shuk-in OIL CO Date Appro	ONSER	Gas-MC Gas-MC Gravity of Choice S VATIO	Coodensee	SION	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VL OPERATOR CERTI I hereby certify that the rules and Division have been complied with is true and complete to the best of	Tubing Press Oil - Bbis. Length of T Tubing Press FICATE OF regulations of the the and that the information of the control of my knowledge as	soure (Shua-in) COMPLIANCE Oil Conservation remation given above and belief. Uffrey	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in OIL CO Date Appro	ONSER	Gas-MC Gas-MC Gravity of Choice S VATIO	Coodensee	SION	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTI 1 hereby certify that the rules and Division have been complied with is true and complete to the best of Signature Brenda R, Godfrey	Tubing Press Oil - Bbis. Length of T Tubing Press FICATE OF regulations of the the and that the information of the control of my knowledge as	Section Analyst	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in OIL CO Date Appro	ONSER	Gas-MC Gas-MC Gravity of Choice S VATIO	Coodensee	SION	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VL OPERATOR CERTI I hereby certify that the rules and Division have been complied with is true and complete to the best of	Tubing Press Oil - Bbis. Length of T Tubing Press FICATE OF regulations of the the and that the information of the control of my knowledge as	saure (Shus-in) COMPLIANCE Oil Conservation remation given above and belief. Officery countrion Analyst	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shuk-in OIL Co Date Appro	ONSER	Gas-MC Gas-MC Gravity of Choice S VATIO	Coodensee	SION	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.