Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVIS. N P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MELEIVEL JIIN 1 8 1993 Form U-104 Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION STATES

I.	·	TO TRAI	NŞPC	ort oi	L AND NA	TURAL G					
Operator HANSON OPERATING CO	Well API No. 30-015-25025										
Address	•						1 20	010 200			
P.O. BOX 1515, ROSS Reason(s) for Filing (Check proper box		w Mexic	0 8	88202-		ver (Please exp	lais)				
New Well	,	Change in I	Franspor	ter of:	44-	-		Ginsberg	Fod #1	6	
Recompletion	Oil		Dry Gas		Change Na	me To: B	lenson	Shugart 1	Vaterflo	o od Unit #	
Change in Operator	Casinghea	d Cas 🔲 (Condens	nte 🔲	EFFECTIV	E: June	1, 19	93		34 OIII #	
f change of operator give name and address of previous operator	····										
L DESCRIPTION OF WEL	L AND LEA	ASE									
Lease Name Well No. Pool Name, Includ					ting Formation			dolene		Lease Na	
Benson Shugart Waterflood Un #20 Shugart-Y					ates-SR-Q- GR			State, Federal or Fee		NM-025503	
Location	6.4	5IO					•		· .		
Unit LetterU	:	50 210 ₁	Feet From	ca The 🗻	OUTh Lin	e and231	0	Feet From The	<u> Fast</u>	Line	
Section 25 Towns	hip 185	51	Range	30E	, N	мрм,	Edd	γ		County	
w protoniation of the	NCDADTT	n 02 011	ABIT	N NTA 7771	mar cae			•			
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPURIE [X]	or Condens		NAIL		e address to w	hich approv	ed copy of this j	'orm is to be se	enl)	
Scurlock Permian Corp	P.O. Box 4648, Houston, Texas 77210-4648										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Giv	n address to w	hich approv	ed copy of this f	'orm is to be s	int)	
GPM Gas Corporation well produces oil or liquids, Unit Sec. Twp.					10.30 Plaza Office Bldg , Bartlesvilel, Ok. 740 ls gas schmily connected? When?					ok 7400	
if well produces oil or liquids, ive location of tanks.	Unait	25 I	185	• -	Yes	y comected?) W.D.	en t			
this production is commingled with the						ber:					
V. COMPLETION DATA						γ	~		γ	<u> </u>	
Designate Type of Completion	n - (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		i. Ready to F	rod	 	Total Depth	l	L	P.B.T.D.	1	<u> </u>	
								-			
Name of Producing Formation erforations					Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe			
TUBING, CASING ANI					CEMENTI		D		DAGUS STAFAS		
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	 							6	-25-5	3	
									the well manne		
TECT DATA AND DECLIE	CCT EOD A	LLOWAL	DI E		I	*		0	···		
TEST DATA AND REQUE OIL WELL (Test must be after				l and must	be eaual to or	exceed top allo	wable for it	his depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes					thod (Flow, pu			<i>'</i>	<u> </u>	
		 			<u> </u>			Choke Size	•		
ength of Test	Tubing Pres	sure			Casing Press.	ire		Choke Size			
ual Prod. During Test Oil - Bbls.					Water - Bbis.			Gu- MCF	Gas- MCF		
GAS WELL											
actual Prod. Test - MCF/D	Length of T	est			Bbls. Conden	sale/MMCF		Gravity of C	ondensate		
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size		
Sting Method (pitot, back pr.) Tubing Pressure (Shut-in)											
I. OPERATOR CERTIFIC	CATE OF	COMPL	JANO	Œ							
I hereby certify that the rules and reg				_		OIL CON	ISERV	ATION	DIVISIO	N	
Division have been complied with an			above					Biu 9 1 4	1003		
is true and complete to the best of my	,	u vad.			Date	Approve	d	UN 21	232		
Vaturia 1. me	Leaw				_						
Signature					By_	ORIGIN	VAL SIGI	NED BY			
Patricia A. McGraw Production Analyst Printed Name Title					ORIGINAL SIGNED BY MIKE WILLIAMS						
June 17, 1993	505/	^{622–73}	30		Title	SUPER	IVISOR,	DISTRICT	 		
Date		Teleph	ope No.		11					-	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.