

NM OIL CONS. COM. DIVISION  
Drawer DD  
Artesia, NM 88210UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYRECEIVED  
SUBMIT IN TRIPLICATE  
SEP 7 1984  
O. C. D.  
ARTESIA OFFICEForm approved.  
Budget Bureau No. 42-R1425.

30-015-25027

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. NM - 23414		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Anadarko Production Company ✓			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P. O. Drawer 130, Artesia, New Mexico 88210			8. FARM OR LEASE NAME Travis "E" Federal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1980' FSL & 600' FWL At proposed prod. zone Same			9. WELL NO. 3		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 7 miles Southwest of Loco Hills, New Mexico			10. FIELD AND POOL, OR WILDCAT Loco Hills-Queen-Grayburg-SA		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 600'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6 - 18S - 29E		
16. NO. OF ACRES IN LEASE Approx. 100			12. COUNTY OR PARISH Eddy		
17. NO. OF ACRES ASSIGNED TO THIS WELL 29.87			13. STATE New Mexico		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1046'			19. PROPOSED DEPTH 2800'		
20. ROTARY OR CABLE TOOLS Rotary			21. APPROX. DATE WORK WILL START* Sept. 15, 1984		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3663.7 GL			22. APPROX. DATE WORK WILL START*		

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0#	325'	Approx 250 sx circ. or readymixed
7-7/8"	5-1/2"	15.5#	2800'	Approx 500 sx circulated

1. Rig up rotary tools.
2. Drill 12-1/4" hole to approx. 325'; set & circulate or readymix cement to surface on 8-5/8" casing. Install & test Series 900 Double Ram Hydraulic Blowout Preventor.
3. Drill 7-7/8" hole to T D (approx. 2800'); run Open Hole Logs.
4. Set & circulate cement on 5-1/2" casing from T D to surface.
5. Perforate, acidize and fracture treat.
6. Run 2-3/8" tubing, rods and bottomhole pump; install pumping equipment and place well on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Truman D. Jones

TITLE

Field Foreman

DATE

August 23, 1984

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

AREA MANAGER  
CARLSBAD RESOURCE UNIT

DATE

9-20-84

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL CONDITIONS

\*See Instructions On Reverse Side