NO. OF COPIES RECEIVED	1	NSERVATION COMMIS	Form C-104 Supersedge Old C-104 and C-110
FILE	RECEIVED BY	AND	Effective 1-1-65
U.S.G.S.		NSPORT OIL AND NATURAL GA	15
IRANSPORTER OIL 2	NOV 19 1984		
OPERATOR	O. C. D.		
	ARTESIA, OFFICE	· · · · · · · · · · · · · · · · · · ·	
Anadarko Productio	on Company		
· · · ·	Artesia, New Mexico 882		
Reason(s) for filing (Check proper box New Well X) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
Change of ownership give name nd address of previous owner			
ESCRIPTION OF WELL AND	LEASE	rmation Kind of Lease	
Travis "E" Federal	Well No. Pool Name, Including Fo 3 Loco Hills-Quee		4 F/4 NM-23414
Location			<u> </u>
Unit Letter;;;	SO Feet From Tha South Line	and <u>600</u> Feet From Th	West
Line of Section 6 To	wnship 18S Range	29Е , NMPM, Edd	y County
Name of Authorized Transporter of OI		S Address (Give address to which approve 2000 N.Tower, Plaza of th	
J M Petroleum Corr Name of Authorized Transporter of Ca	singhead Gas 🚺 or Dry Gas 门	Address (Give address to which approve	
Phillips Petroleum	n Corporation	P. O. Box 6666, Odessa,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge, K 6 18S 29E		11-7-84
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA Designate Type of Completi	on - (X) X Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-22-84	11-7-84	2836 '	2820 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3663.7' GL	Name of Producing Formation Grayburg	Top Oil/Gas Pay 2442	2735' KB
Perforations		2694-97	
Loco Hills: 2442-45 & 2	2452-53; Metex: 2623-24 & 2 TUBING, CASING, AND	CEMENTING RECORD	2027 KB
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12-1/4"</u> 7-7/8"	<u>8-5/8''</u> 5-1/2''	352 KB 2829 KB	300 sx circulated 1000 sx circulated
5-1/2"	2-3/8"	27.35' КВ	
		fter recovery of total volume of load oil a	ind must be soual to or exceed top all.
TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	1.0.1
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, for in) Pumping	102 7-61
11-10-84	11-16-84 Tubing Pressure	Casing Pressure	Choke Size None
24 hours	150#	70#	None UP
Actual Prod. During Test	Oil-Bhis. 39	Water-Bbls. 80 BLW	176
119 bbls fluid	3 7		(GOR 4.513)
GAS WELL	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Actual Prod, Test-MCF/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION
		APPROVED DEC 07	7 1984, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		Leslie A. Ciements	
•		TITLESuperviso	T District II
		This form is to be filed in c	compliance with RULE 1104.
Mihr Brownell		If this is a request for sllowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the devia.	
	•	tests taken on the well in accor	dance with RULE 111.
Field Foreman (Tule) November 16, 1984		All sections of this form must be filled out completely for all able on new and recompleted wells.	
		Fill out only Sections I. Il well name or number, or transport	I, III, and VI for changes of own ten or other such change of conditi.
(1	Datej	1	