	DISTILUUTION SANTA FE V	NEW MEXICO OIL CO REQUEST A	OR ALLOWABLE	•	104 sedes Old C-304 and C-8 liva 1-1-85	
	FILE  U  U    U.S.G.S.	AUTHORIZATION TO TRAI		TURAL GAS		
	LAND OFFICE	RECEIVED	D BY			
	OPECATOR AUG 121		985	•		
•	PROPATION OFFICE					
	Anadarko Petroleum	Corporation ARTESIA, O	HTTLE		<u> </u>	
	P. O. Box 2497	Midland, Texas 79702		·····		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please ex) Change in C	wnership Effecti	ve:	
	Recompletion Cil Dry Cas AUG 1 · 1985					
	Change in Ownership X					
	If change of ownership give name and address of previous owner <u>A</u>	nadarko Production Compar	<u>19, P.O. Box 2497</u>	Midland, Texas	/9/02	
-	DESCRIPTION OF WELL AND L	I Zell So.: Pool Name, Inc. amy ro	rmation Ki	nd of Lease	Lease Na.	
	Travis "E" Federal	3 Loco Hills/Grb	g., San Andres <sup>Suc</sup>	oto, Foderal er Fee Fede	ral NM23414	
	Location L . 1980	Feet From The South Line	and <u>600</u>	Teel From TheWest		
	<b>X</b>	nship 185 Range	29E . NMPM.	Eddy	County	
-				-		
	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Some of Authorized Transporter of Cul X or Condensate Address (Give address to which approved copy of this form is to be sent 2000 North Tower, Plaza of the Americas				form is to be sent) ricas	
	JM Petroleum Corporation Dallas, TX 75201					
	Phillips Petroleum		10 W.W. Frank Phi Bartlesville, OK Is gas actually connected?	74004		
-	If well produces oil or liquids, give location of tarks.	Unii Sec. Twp. Pge. K 6 18S 29E	Yes	•	1984	
	If this production is commingled with		•	mber:		
'-	COMPLETION DATA Designate Type of Completion		New Well Workover	Deepen Plug Back	Same Res'r. DilL Res*	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	ł	
	Elevations (DF, RKB, RT, GR, esc.; Name of Producing Formation		Top Oil/Gas Pay Tubing Depth		· · · · · · · · · · · · · · · · · · ·	
			Depth Casing Shoe		Shoe	
	Perforations	TUBING, CASING, AND CEMENTING RECORD				
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET		CKS CEMENT	
	HOLE SIZE			Pest	L ID-3	
			•	00. 71ª	me chy.	
'.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oll and must be equal to or exceed top able for this depth or be for full 24 hours) IL WELL   Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Producing Method (Flow, p	ump, gas lijt, etc.j			
	Length of Test	Tubing Pressure	Casing Pressure	Chcke Size		
	Actual Pred. During Test	Cil-Bbls.	Water-Bbis.	Gas-MCF		
	GAS WELL		Bbls. Condensete/AMCF	Growity of Co	onder.egte	
	Actual Fred. Test-MCF/D	Length of Test		a) Cheke Size		
	Testing Method (pitot, back pr.)	Tubing Frees 2 * (Shut-in)	Cosing Freeswe (Shot-in			
1.	CERTIFICATE OF COMPLIANO	CE	OIL CO	NSERVATION COM	MISSION	
d completions of the Oil Conservation			APPROVED AUG 26 1985 . 19			
	I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.		BYLes A Ciemenis			
				TITLE Supervisor District H		
	April Russ day		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend			
(Signature) Senior Administrative Specialist			well, this form must be accompanied by a tabulation of the Content tests taken on the well in accordance with RULE 111.			
(Dute)		ite)				
[7						

