

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 218
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NOV 01 1984

O. C. D.
ARTESIA OFFICE

1a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 5 TOWNSHIP 18S RANGE 26E

7. Unit Agreement Name

8. Form of Lease Name

Cole "AAE" Com

9. Well No.

1

10. Field and Pool, or Wildcat

Undes. W. Atoka Morrow

15. Elevation (Show whether DF, RT, GR, etc.)

3374' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded an 18" hole with rat hole digger at 12:30 PM 9-28-84. Resumed drilling 17-1/2" hole 10-18-84 with rotary tools. Ran 16 jts 13-3/8" 61# J-55 ST&C casing set 450'. 1-Texas Pattern shoe set 450'. Insert float set 423'. Cemented w/ 175 sacks Class 'C' with 10#/sx Hiseal, 1/4#/sx celloseal and 2% CaCl2. Followed w/300 sacks Class 'C' with 2% CaCl2. Compressive strength of cement 1250 psi in 12 hours. PD 3:19 AM 10-20-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC. Drilled out 9:45 PM 10-20-84. WOC 18 hours and 25 minutes. Cut off and welded on flow nipple. Reduced hole to 11". Drilled plug and resumed drilling.

Ran 32 joints 8-5/8" 24# J-55 ST&C casing set 1363'. 1-Howco guide shoe set 1363'. Insert float set 1321'. Cemented w/180 sacks Pacesetter Lite w/10#/sack Hiseal and 3% CaCl2. Followed w/300 sacks Class 'C' with 2% CaCl2. Compressive strength of cement 1250 psi in 12 hours. PD 9:40 PM 10-22-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC. Ran Temperature Survey and found top of cement 620'. WOC.

Ran 1". Spotted 315 sacks Class 'C' with 2% CaCl2 at 586'. PD 10:00 AM 10-23-84. Circulated 6 sacks cement. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Drilled out 9:30 PM 10-24-84. WOC 47 hours and 50 minutes. Cut off and welded on flow nipple. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

Leslie A. Clements

Original Signed By
Leslie A. Clements
Supervisor District II

FILE Production Supervisor

DATE 10-26-84

MOVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE NOV 5 1984