

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
DEC 06 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation ✓ 3. Address of Operator 207 South 4th St., Artesia, NM 88210 4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3374' GR	7. Unit Agreement Name 8. Farm or Lease Name Cole "AAE" Com 9. Well No. 1 10. Field and Pool, or Wildcat Undes. W. Atoka Morrow 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Production Casing, Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8976'. Ran 213 joints 5-1/2" casing as follows: 9 joints 5-1/2" 17# N-80; 48 joints 5-1/2" 17# K-55; 142 joints 5-1/2" 15.50# K-55; 14 joints 5-1/2" 17# K-55, casing set at 8970'. 1-Regular guide shoe set 8970'. Float collar set 8927'. Cemented w/1150 sacks Class "H" w/.8% CF-9, .2% AF-5, .2% TF-4 and 2% KCL. Compressive strength of cement - 800 psi in 12 hours. PD 12:45 PM 11-61-84. Pressure tested to 1000 psi for 30 minutes, OK. WOC 18 hours. WIH and perforated 8614-8628' w/16 holes as follows: 8614-21' (2 SPF, 14 holes), 8627-28' (1 SPF, 2 holes). Acidized perforations 8614-28' w/2500 gals 7½% Morflo acid plus N₂ and 12 ball sealers. Sand frac'd perforations 8614-21' and 8627-28 w/1000 gals 7½% Morflo acid, followed w/20000 gals gelled fluid plus CO₂ and 40000# 20/40 sand. Flowing well back. Recovering load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 12-5-84

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE DEC 17 1984
CONDITIONS OF APPROVAL, IF ANY: