

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY BOX 2088
SANTA FE, NEW MEXICO 87501
MAR 22 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 12-1-78

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-8368
7. Unit Agreement Name
8. Farm or Lease Name Mesquite 2 State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat-Bone Springs
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Harvey E. Yates Company

Address of Operator
P. O. Box 1933, Roswell, New Mexico 88201

Location of Well
UNIT LETTER O 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 18S RANGE 31E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3773.3 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/22/85 Perf 8864' to 8867', 8874' to 8878' and 8886' to 8890' (2 spf). Spot 200 gal 20% SRA.

2/23/85 Acidize w/5000 gal 20% SRA w/60 ball sealers.

2/26/85 Set CIBP @ 8850' & 17' cmt on top. Perf 8646', 38', 34', 30', 26', 14', 12', 06' & 8597', 88', 81', 68', 64' (1 spf). Spot 200 gal 7 1/2% SRA.

2/27/85 Acid w/4000 gal 7 1/2% SRA & 40 ball sealers.

2/28/85 Frac perfs 8564' to 8646' w/100,000 gal EZ Frac 60 w/209,000# 20/40 sd.

3/01/85 Perf @ 8467', 59', 50', 29', 23', 19', 8395', 88', & 78' (9 holes, 1 spf).

3/02/85 Set RBP @ 8534' & test - held o.k. Spot 125 gal 7 1/2% SRA. Acidize w/2500 gal 7 1/2% SRA & ball sealers.

3/05/85 Frac perfs @ 8378' to 8467' w/70,000 gal EZ Frac 60 & 135,000# 20/40 sand.

3/06/85 POH w/RBP. Perf 8188', 72', 71', 70', 51', 47', 35', 31' & 24' (1 spf, 9 holes).

3/07/85 Set RBP @ 8306' & test - held o.k. Spot 200 gal 7 1/2% SRA. Acidize w/2500 gal 7 1/2% SRA & ball sealers.

3/08/85 Frac perfs 8124' to 8186' w/70,000 gal EZ Frac 60 & 150,000# 20/40 sand.

3/09/85 POH w/RBP, SN @ 8721', Tbg anchor @ 8038'.

3/12/85 GIH w/pump. Hang well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Wayne Collis TITLE Regulatory Administrator DATE 3/21/85
Original Signed By Les A. Clements
Approved By Supervisor District II DATE APR 1 1985
CONDITIONS OF APPROVAL, IF ANY: