	~		- .	LIKE	
Submit 5 Copies Appropriate District Office	State of New Energy, Minerals and Natura			Form C-104 Revised 1-1-89 See Instructions	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVAT P.O. Box			RECEIVED	
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexi				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL		TION	JAN 19'90	
I. Operator		IND INATOTIAL GAO	Well API No.	- 1 ALTESLE CONCE	
Harvey E. Yates Company Address	<u>}</u>		N 50 00	1 7 BOR MINE	
P.O. Box 1933, Roswell, Reason(s) for Filing (Check proper box)	, New Mexico 88202	Other (Please explain)			
New Well	Change in Transporter of:	Effective: λ	-1-90		
	Casinghead Gas Condensate				
and address of previous operator					
II. DESCRIPTION OF WELL A	Well No. Pool Name, Including		Kind of Lease State, Federal or Fee	Lease Na 26-8368	
Mesquite 2 Sta. Location	e I TAMANO			Eact	
Unit Letter	$: \underline{(0 \mid 0)} \text{Feet From The } \underline{(0 \mid 0)} Feet From Th$	Line and 1980	Feet From The		
Section A Township	185 Range 31E	,	any	County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		Address (Give address to which			
Pride Operating Company P.O. Box 2436, Abilene, Texas 79604 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	0 2 18 31	is gas actually connected?	When?		
If this production is commingled with that fr IV. COMPLETION DATA	rom any other lease or pool, give comminglin			Same Res'v Diff Res'y	
Designate Type of Completion -		New Well Workover Total Depth	Deepen Plug Back		
Date Spudded	Date Completeday to From	•	P.B.T.D.		
Elevations (DF, RKB, RT, SR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dept	Depth Casing Shoe	
renovations					
HOLE SIZE	TUBING, CASING AND	CEMENTING RECORD	S	ACKS CEMENT	
			Pos	<u>† ID-3</u> -216-90	
			ch	g li Tnome	
V. TEST DATA AND REQUES	ST FOR ALLOWABLE	be equal to or exceed top allow	able for this depth or be f	or full 24 hours.)	
OIL WELL (Test must be after r. Data First New Oil Run To Tank	Date of Test	Producing Method (Flow, pur,	p, gas lift, etc.)		
Length of Test	Tubing Pressure	casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas-MCF		
GAS WELL			Gravity of C	Second Direction	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Choke Size		
Testing Method (pilos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION			
is true and complete to the best of my knowledge and belief.		Date Approved JAN 2 6 1990			
Sharon All		By ORIGINAL SIGNED BY			
Sharon Hill Production Analyst		Title			
Printed Name /- 18-1990 Date		and the second			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.