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| DISTRIBUTION | | | | | | | |
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| | 1 | | WALFYICE | RECEIVED BY | | | |
| SANTA FE | | | W MEXICO OIL COI | SERVATION COMMI | SSION | Form C-101 | |
| FILE | | 2 | | JUN 14 1984 | | Revised 1-1-65 | |
| U.S.G.S. | 2 | | | | l l | 5A. indicate T | _ |
| LAND OFFICE | | | Į | O. C. D. | 1 | STATE | FEE 🔀 |
| OPERATOR | | - | L | ARTESIA, OFFICE | | .5, State Oil & | Gus Lease No. |
| | | d | | | • | mm | mmm |
| APPLICA | ATION F | FOR PERMIT T | O DRILL, DEEPE | N, OR PLUG BACK | <u> </u> | AIIIIII) | |
| la. Type of Work | / | | | | | 7. Unit Agreem | ent Name |
| b. Type of Well DRILL | | | DEEPEN | DI | UG ВАСК | | |
| OIL GAS WELL | | | | / | | 8. Farm or Lea | se Name |
| 2. Name of Operator | <u> </u> | OTHER | | SINGLE ZONE | MULTIPLE ZONE | Atoka S | SAN ANDRES |
| Gulf Oil Corp. | | | | | | 9. Well No. | |
| 3. Address of Operator | | | | | | 158 |) |
| P. O. Box 670, | Hohha | 5. NM 0004 | 10 | | - * | 10. Field and | NDRES |
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| 3. | <u></u> | | NN KEI | UNKNOWN | 2 | <u>U</u> CT | 15 1984 |
| | | | PROPOSED CASING # | ND CEMENT PROGRAM | м | | |
| SIZE OF HOLE | SI | ZE OF ÇASING | | OT SETTING DEP | | | |
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| 2 | 8 | 0'- 95 | 6' FW 5 | | BY CAL | IPER | |
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NL# MEXICO OIL CONSERVATION COMMISE WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Lease perator Well No. Culf Oil Corp. 158 Atoka San Andres Unit Section Township Range 'nit Letter County 18 South 14 26 East Eddy Actual Footage Location of Well: 107 north 1230east feet from the line and feet from the line Ground Level Elev. **Producing Formation** Pool Dedicated Acreage: ATOWA SAN ANDRES SAN ANDRES 3303.1 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 107 -1230-I hereby certify that the information contained-herein is true and complete to the knowledge pro Name R. D. PITRE Position AREA ENGINEER Company GULF CORPORATION Date JUNE 6, 1984 I hereby certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the same true and correct to the best of my knowledge and belief. Date Surveyed May 30, 1984 Registered Professional Engineer and/or Land Surve Certificate No. ء س 676 RONALD J. EIDSON 3239

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Form C-102 Supersedes C-128 Effective 1-1-65



labeled, with control handles to indicate apen and clased positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When requested, a second pressure reducer shall be available to limit operating fluid pressures to ram preventer. Gulf Legion No. 38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment. The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be

drilling fluids. The choke flaw line valves and valves of the relief lines connected to the drilling spools and <u>all rom type preventers must be equipped with stem extensions, universal joints if needed</u> The choke manifold, the choke flow line, the choke lines and the relief lines are to be supported by metal stands and adequately anchored. The choke flow line, relief lines and choke lines shall be constructed as straight as possible and without sharp bends. Easy and sale access shall be maintained to the choke manifold. All values are to be selected for operation in the presence of oil, gas, and

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