

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Exp. 4-9-85

Operator <u>Gulf Oil Corp.</u>		Lease <u>Atoka San Andres H.</u>		Well # <u>158</u>	
Location of Well	Unit <u>A</u>	Section <u>14</u>	Township <u>18</u>	Range <u>26</u>	County <u>EDDY</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>ROTARY</u>		

*** = CSG. TO WITNESS**

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cemen
* <u>12 1/4</u>	<u>8 5/8</u>	<u>24#</u>	<u>NEW</u>	<u>950'</u>	<u>CIRC</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5#</u>	<u>"</u>	<u>1850'</u>	<u>CIRC</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 949' Set 949' Feet of 8 5/8" Inch 24 # Grade K-55

New-used csg. @ 949' with 250 27cc sacks neat cement around shoe
+ 400 sax C additives (4% gel, 1% walnut hauls)

Plug down @ 1:35 (AM) (PM) Date 1/26/85

Cement circulated yes No. of Sacks 24

Cemented by Western Co. Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Full returns to T.O.