

REGISTRATION	☒
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PRODUCTION OFFICE	☒

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
ANDForm O-100
Supervisory District Office
Effective 1-1-85

RECEIVED BY

MAR - 1 1985

O. C. D.

ARTESIA, OFFICE

AUTHORITY TO TRANSPORT OIL AND NATURAL GAS

Address
P.O. Box 159, Artesia, NM 88240

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Dry Gas	☐
Incompletion	☐	Oil	☐	Condensate	☐
Change in Ownership	☐	Casinghead Gas	☐		

Other (Please explain)

New Well

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Atom Land Co.	154	Atoka in Under	State, Federal or Fee	Fee
Location	Unit Letter	Feet From The	Line and	Feet From The
	C	25	North	1625
	Line of Section	Township	Range	N.M.P.M.
	41	18E	26E	Edging

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Navajo Pipeline Co.		Box 159, Artesia, NM 88240				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum		4001 Penbrook, Dallas, TX 75202				
Is well producing oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.	Is gas actually connected?	When
	F	13	18E	26E	Yes	2-26-85

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Stimulate
	X		X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.O.T.D.				
1-18-85	2-3-85	1879'	1835'				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth				
3250'	San Andres	1640'	1625'				
Perforations			Depth Casing Shoe				
1640'-5'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	7 1/2"	943'	650
10 1/2"	5 1/2"	1879'	330
	2 3/8"	1685'	Comp. & B.R.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-23-85	2-24-85	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	207#	207#	W.C.
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
41	26	15	59

GOR 2269.1

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

RD Pite

(Signature)

AREA ENGINEER

(Title)

2-27-85

(Date)

OIL CONSERVATION COMMISSION

MAR 6 1985

APPROVED _____, 19

BY _____ Original Signed By

Leslie A. Clements

TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled well or gas
well, this form must be accompanied by a tabulation of all
tests taken on the well in accordance with RULE 1104.All portions of this form must be filled out completely for allow-
able or new well or completed well.Fill out only portions I, II, III, and VI for change of owner
well name or number, or transporter or other such change of condition.