

OIL CONSERVATION DIVISION

P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-101
 Revised 10-1-78

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5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

AUG 30 '88

OIL WELL ☒	GAS WELL ☐	OTHER ☐	7. Unit Agreement Name
Name of Operator			Atoka San Andres Unit
Chevron U.S.A. Inc. ☒			8. Farm or Lease Name
Address of Operator			ATOKA SAN ANDRES UT
P.O. Box 670 Hobbs, NM 88240			9. Well No.
			159
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER <u>C</u> , <u>125</u> FEET FROM THE <u>North</u> LINE AND <u>1665</u> FEET FROM			Atoka San Andres
THE <u>WEST</u> <u>South</u> LINE, SECTION <u>14</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
<u>3320.2' GL</u>			Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER <u>rpr csg. leak</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 8-8-88 thru 8-15-88

TD: 1879

PB: 1835

POOH w/ production equipment. Isolate casing leak, between 1184 - 1470. Set pkr at 1184'. Set CICR at 995'. Batch mix 25 sx leak and 150sx tail. Rev. out 5bbbls cmt total cmt below CICR = 25sx leak, 98sx tail. WOC 24 hrs. TIH, tag cmt at 990'. Drlg cmt to 1289. Circulate clean. Drlg. cmt to 1500, circ. clean. Swab. TIH w/ 2 3/8" J-55 4.7# tbg to 1773'. Run pump and rods. - Test pump to 500psi, ok. Turn over to production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Staff Drilling Engr. TITLE: Staff Drilling Engr. DATE August 25, 1988

Original Signed By

Mike Williams

DATE AUG 30 1988

CONDITIONS OF APPROVAL, IF ANY: