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ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-9261

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hondo Oil and Gas Company ✓	8. Farm or Lease Name State CD
3. Address of Operator P.O. Box 1710, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Turkey Track Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3574.7' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Surface
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-1-84 set 20" conductor pipe @ 30' & cmted w/3 yds Redi-mix to surface. Spudded 17½" hole @ 6:45 a.m. 11-5-84. Finished drlg 17½" hole to 406' @ 9:30 a.m. 11-5-84. RIH w/13-3/8" OD 54.5# K-55 csg set 406'. FC set @365'. Cmted 13-3/8" csg w/300 sx Cl "H" neat cmt, followed by 200 sx Cl "H" cmt contg 2% CaCl₂. PD @ 1:00 p.m. 11-5-84. Circ 200 sx cmt to pit. WOC 15 hrs. Pressure tested csg to 1000# for 30 mins, OK. Commenced drlg new formation @ 5:00 a.m. 11-6-84. The following cement strength criterion is furnished for cementing in accordance with option 2 of the Oil Conservation Division Rules and Regulations.

1. The volume of cement slurry used was 354 cu. ft. of Cl "H" neat cmt followed by 236 cu. ft. of Cl "H" cmt contg 2% CaCl₂. Circ 236 cu. ft. cmt to pit.
2. The approximate temperature of cement slurry when mixed was 76°F.
3. Estimated minimum formation temperature in zone of interest was 65°F.
4. Estimate of cement strength @ time of casing test was 2450 psig.
5. Actual time cement in place prior to starting test was 15 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert E. Brooks</u>	TITLE <u>Relg. Engr.</u>	DATE <u>11-8-84</u>
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APPROVED BY <u>ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOCD</u>	TITLE _____	DATE <u>NOV 20 1984</u>
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CONDITIONS OF APPROVAL, IF ANY: