

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY

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O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

-9261

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hondo Oil and Gas Company	8. Farm or Lease Name State CD
3. Address of Operator P.O. Box 1710, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Turkey Track Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3574.7' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Intermediate	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 11" hole to 2890' @ 3:00 a.m. 11-10-84. RIH w/8-5/8" OD 28# S-80 csg set @ 2800'. Cmt 8-5/8" csg w/200 sx HOWCO Lite cmt contg 1/4#/sk flocele followed by 1050 sx HOWCO Lite & 300 sx C1 "H" cmt contg 2% CaCl₂. PD @ 12:15 p.m. 11-10-84. Circ 250 sx cmt to surface. WOC 12 hrs. Pressure tested csg to 2000# for 30 mins. Drlg new fm @ 1:15 a.m. 11-11-84. The following cement compressive strength criterion is furnished for cmtg in accordance w/Option 2 of the Oil Conservation Rules and Regulations.

1. The volume of cement slurry used was 338 cu.ft. of HOWCO Lite contg 1/4#/sk flocele followed by 1775 cu.ft. HOWCO Lite and 354 cu.ft. of C1 H cmt contg 2% CaCl₂. Circ 423 cu.ft. to surf.
2. The approximate temperature of cement slurry when mixed was 78°F.
3. The estimated minimum formation temperature in zone of interest was 86°F.
4. Estimate of cmt strength @ time of csg test was 2150 PSIG.
5. The actual time cement was in place prior to starting test was 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth S. Bush TITLE Org Engineer DATE 11-14-84

ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOC

APPROVED BY _____ DATE NOV 20 1984

CONDITIONS OF APPROVAL, IF ANY: