STATE OF NEW MEXICO	
ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISI N	
ma. Ar Carles Received	Form C-103
DISTRIBUTION RECEIVED BY 1088 SANTA FE, NEW MEXICO 87501	Revised 19-1-78
	5a. Indicate Type of Lease
SEP -4 1960	State X Fee
LAND OFFICE	5. State Oil & Gas Lease No.
OPERATOR V. O. C. D.	E-9261
ARTESIA, OFFICE	
SUNDRY NOTICES AND REPORTS ON WELLS	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
oil CAS OTHER. Dry Hole	
Name of Operator	8. Farm or Lease Name
Hondo Oil & Gas Company	State CD
Address of Operator	9. Well No.
P. O. Box 1710, Hobbs, New Mexico 88240	1
Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM	Bone Springs
UNIT LETTER G 1900 PEET PROM THE	
THE East LINE, SECTION 22 TOWNSHIP 18S RANGE 28E HMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3574.7' GR	Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	ier Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
NOTICE OF THE PARTY OF THE PART	<u>—</u>
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ASANDONMENT
CARING TEST AND CEMENT JOB	Ent Cat Caucoso V
PULL OR ALTER CASING OTHER Perforate, Acidiz	e, Frac, Cmt Squeeze X
OTHER	- min
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
mork) SFF RULE 1103.	
- 1. 1 mag 6 (1(() Set Tek-set pkr W/o	n-off tool 0 10,533'.
/ 1	, 20, 21, 20,,
ing arout to follow Set Dkr (1959). In 3 his Swou Ju Dw W/Ci	. Of gas, such any
2 /1000 and 159 U/I NEEE IN 3% NES SWOU J DU DE	
- $ -$	ell d disce "/ = est-
$\frac{1}{2}$	
nort / 1 n	
- $ -$	
9100'. Peri'd Cisco W/Z Jorr & 9041 , 42, 43, 43, 43, 43, 43, 43, 43, 43, 43, 43	od 0 BNO & 234 BW,
holes. RIH w/Lok-set pkr w/on-off tool, set pkr @ 8957'. In 10 hrs swi	CTBP @ 9100'. Set
	OIDI C JICO
coeff 1 1/01 cmt on ton (4 8915' Pert 0 Dolle Spilliss W/4 v	
	DING TO DELLE
	III / HIS SWEE POLICE
\$ rec 0 BNO & 7 BLW. In 10 hrs swbd 3 BW, 5 BNO. Acid frac'd perfs 6884-94' w/4000 gals	

CIBP @ 8955', dumped 40' cmt on top @ 8913'. Fell to both optings perfs, rec 0 BNO, 40 BLW. SITP holes. RIH w/pkr, set @ 6794'. In 2 hrs swbd Bone Springs perfs, rec 0 BNO, 40 BLW. SITP 120#. Acidized Bone Springs perfs 6884-94' w/2000 gals 15% NEFE acid. In 7 hrs swbd perfs & rec 0 BNO & 7 BLW. In 10 hrs swbd 3 BW, 5 BNO. Acid frac'd perfs 6884-94' w/4000 gals gelled 15% HCL acid, followed by 3000 gals gelled 2% KCL wtr. On 3/20/85 swbd 10 hrs, rec 26 BFW, 7 BO. On 3/22/85 swbd 9½ hrs, rec 6 BW & 1 BO, small show of gas. (cont'd on back)

18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.

PITTLE Engrg Tech Spec.

DATE 9/03/85

SEP 10 1985

SUPERVISOR District ||

Rem BOP & inst wellhead 3/25/85. Shut-in. RU on 7/15/85. Inst BOP & RIH w/cmt retr. Set cmt retr @ 6843'. Cmt squeezed Bone Springs perfs 6884-6894' w/200 sx Cl H Neat cmt. MP 180#. RIH w/bit & drld cmt & cmt retr to 6907'. Press tested csg to 1000#, OK. DO CIBP @ 8970'. RIH w/bit to TOC @ 9089'. Set CIBP @ 9030'. Press tested csg to 500#, OK. Perf'd Upper Cisco w/2 JSPF @ 8945, 46, 47, 54, 55, 56, 63, 64, 67, 68, 69, 73, 74, 77, 78, 79, 83, 84, 85, 92, 93, 94, 96, 98, 9000, 01, 9002' = 54 holes. RIH w/pkr & spot 2 bbls 15% NEFE acid 9017-8933'. PUH w/pkr to 8885' & rev 2 bbls, set pkr & press up on fm to 1000#. In 2½ hrs swbd Cisco perfs 8945-9002', rec 0 BO, 66 BW. On 7/22/85 swbd perfs 8945-9002' rec 0 BO, 35 BFW. POH w/pkr.