

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

OIL CONSERVATION DIVISION

RECEIVED BY BOX 2088
SANTA FE, NEW MEXICO 87501

JUN 18 1985

O. C. D.

Form C-101
Revised 10-1-79

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-6139	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company		8. Farm or Lease Name Power Deep 32 State
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>2030</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>31E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undesignated Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3703' GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Plug back to Wolfcamp. If not commercial plug & abandon</u>	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. PROCEDURE:

- 1) POH w/rods & pump.
- 2) POH w/tbg, anchor & SN.
- 3) GIH w/CIBP & set @ 7700' w/35' cmt on top.
- 4) Free point & cut 5 1/2" csg est @ 7500'.
- 5) POH laying down 5 1/2" csg.
- 6) GIH w/2 3/8" tbg & spot 100' cmt plug across stub (50' inside & 50' outside). Tag.
- 7) Pull tbg to 5120' & spot 100' cmt plug @ top of Bone Spring.
- 8) Pull tbg to 3670' & spot 100' cmt plug @ shoe of 8 5/8" csg. 50' IN 50' OUT TAG
- 9) GIH w/GR/CCL/CBL & run from PBD to 3000' (note: cmt circ, no free pipe).
- 10) GIH & perf 2 JSPF from 3512' to 3520' (19 holes)
- 11) Spot 200 gals 7 1/2% MSR-100 w/phosphates & anionic surfactants.
- 12) Breakdown & swab to test. If shows, prepare to frac w/foam.
- 13) If no shows, plug as follows:
 - a) CIBP @ 3450' w/35' cmt on top.
 - b) 50' surface plug
 - c) Cut off csg spool & starting head & install dryhole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray J. Nokes TITLE Reservoir Engineer DATE 6/17/85

APPROVED BY Les A. Clements TITLE Supervisor District 11 DATE JUN 18 1985

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

* 100' PLUG - 658-558

P&A OF WELL