	Pressure tested 1000 WOC 18 hours.		
	Circulated 120 sks Plug down at 9:00 pm		S HILE
10/26/84	Well was spudded at Ran 750' of 24# API Compared with 150 ck	_	
10/20/04	Nell use enudded at	11.00 pm	
17. Describe Proposed or Comple work) SEE RULE 1103.	eted Operations (Clearly state all pertine	ent details, and give pertinent dates, including	ng estimated date of starting any proposed
OTHER		OTHER	
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JQB	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	OF INTENTION TO:	-	IT REPORT OF:
		27' GL ate Nature of Notice, Report or O	Eddy
	15. Elevation (Show w)		12. County
		175 RANGE 31E NMP	
Location of Well	330 FEET FROM THE	North LINE AND 990 FEET FRO	- 10. Field and Pool, or Wildcat Und. Maljamar Gb-SA
Address of Operator P.O. Box	#1		
Santa Rita	Phoenix State		
OIL X GAS WELL X WELL	OTHER-		8, Farm or Lease Name
(DO NOT USE THIS FORM F	OR PROPOSALS TO DRILL OR TO DEEPEN OR PLICATION FOR PERMIT -" (FORM C-101) FI	PLUG BACK TO A DIFFERENT RESERVOIR.	7. Unit Agreement Name
SI	ARTESIA, OFFICE		
OPERATOR V	O. C. D.		5. State Oil & Gas Lease No.
J.S.G.S.	DEC 1 2 1984		Sa. Indicate Type of Lease
		CONSERVATION COMMISSION	
FILE			Effective 1-1-65

Original Signed By Mike Williams CONDITIONS OF APPROVAL, IF ANY Oil & Gas Inspector					DEC 141984
IGNED Jaki	Just 1	TITLE	Production Clerk	DATE	12/12/84