

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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FEB 25 1985

REQUEST FOR ALLOWABLE
AND
O. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARTESIA, OFFICE

Southland Royalty Company

Address

21 Desta Drive, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Empire "16" State Com	1	Empire (Morrow) South	State, Federal or Fee State OG-5359	
Location				
Unit Letter	E	1980 Feet From The North Line and 660 Feet From The West		
Line of Section	16	Township 18S	Range 29E	NMPM, Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corp.	P.O. Box 3119, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Unknown at this time Northern Nat. Gas Co.	One Pal. Center Bldg. 6th Fl. 102, Midland, TX 79705
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit E Sec. 16 Twp. 18S Rge. 29E	Yes Unknown 1-18-86

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Re.
		XX	XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-12-84	2-8-85	11,350'	11,289'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3521.5' GR	Morrow	10,986'	10,912'					
Perforations			Depth Casing Shoe					
10,986-11,032' (Morrow)			-					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	344'	400 SX.
12 1/4"	8 5/8"	3099'	1300 SX.
7 7/8"	5 1/2"	11,350'	1175 SX.
	2 3/8"	10,912'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of oil column for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
4299	1 hr	8	61
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pr.	2232	-	16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Daneel Roberts

(Signature)

Operations Engineer

(Title)

2/25/85

(Date)

OIL CONSERVATION DIVISION

MAY 5 1986

APPROVED _____, 19

BY Original Signed By
Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.