E	GTATE OF NEW MEXICO VERGY AND MINERALS DEPARTMENT	OUL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78
			O X 2088	
	JUL 18 1986 REQUEST FOR ALLOWABLE			
t	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE			
	South; and Royalty Co.			
	Address 21 Desta Drive, Midland, Texas 79705			
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:			
	Recompletion     Oil     Dry Gas       Change in Ownership     Casinghead Gas     Y			
	If change of ownership give name and address of previous owner			
11	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Sec			
	Empire "16" State Com. 1 Empire (Morrow) South State. XXXXXXX 0G-5359			
	-	80 Feel From The North Li	ne and660 Feet From	TheWest
	Line of Section 16 To	aship 185 Flange	29Е , КМРМ, Е	ddy County
I <b>II.</b>	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SCURLOCK PERMIAN CORP EFF 9-1-91 Name of Authorized Transporter of Cit () or Condensate Address (Give address to which approved copy of this form is to be sent)			
	The Permian Corp.	Permian (Eff. 9 / 1 /87)	P. O. Box 3119, Midland	, Texas 79702
	Name of Authorized Transporter of Ca Northern Gas Gathering	, Inc.	Address (Give address to which appro 2223 Dodd St., Omaha, N	lebraska 68102
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 16 18S 29E	Is gas actually connected? Wh Yes	<u> </u>
۱¥.	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completion	on = (X)	New Well Workover Deepen	Plug Back Same Besty, Cill, Kes
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	"cme of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE			Post ID-3
				S-1-86 Che GT: NNE
<u>ب</u>	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of social volume of load oil	and must be equal to or exceed top ail
	DIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks [Date of Test] Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	O11 - Bbla.	Water-Bbls.	Gae-MCF
			l	
ſ	GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
ļ	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in )	Casing Pressure (Shut-in)	Choke Size
Į	· · · · · · · · · · · · · · · · · · ·			
а.	CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed By	
	A 0 .		BYLes A. Clements TITLESupervisor District II	
	Barbara Carter Maland		This form is to be filed in compliance with RULE 1.31.	
<u>/</u>	(Signa	iture)	If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.	
Production Operations Assistant (T(U)+) 7-16-86 (Dut+)			All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owr well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multi	