

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-25056

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
OG-535968

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ Return to DIST. 2

2. Name of Operator
Chi Operating, Inc. Production

3. Address of Operator
P.O. Box 1799 Midland, Texas 79702

7. Lease Name or Unit Agreement Name

Empire 16 State Com

8. Well No.
1

9. Pool name or Wildcat
Empire South Strawn N

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 16 Township 18S Range 29E NMPM Eddy County

10. Date Spudded 3/30/90 11. Date T.D. Reached n/a 12. Date Compl. (Ready to Prod.) 4/13/90 13. Elevations (DF & RKB, RT, GR, etc.) 3521 GR 14. Elev. Casinghead

15. Total Depth 11,350 16. Plug Back T.D. 10,595 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 10,087-10,412 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
10,087-10,412 2 spf (120 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
10,087-
10,412
AMOUNT AND KIND MATERIAL USED
3000 gals 7 1/2% NeFe

28. PRODUCTION

Date First Production 6/17/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 6/28/96	Hours Tested 24	Choke Size 1.6/64	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 44	Water - Bbl. 0	Gas - Oil Ratio 44000/1
Flow Tubing Press. 50#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 44	Water - Bbl. 0	Oil Gravity - API - (Corr.) 56	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Clif Mann

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John W. Qualls Printed Name John W. Qualls Title Geologist Date 7/3/96