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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
RECEIVED  
Effective 1-1-65  
JUL 25 1985  
O. C. D.  
ARTESIA, OFFICE

I. Operator  
H & S OIL COMPANY  
Address  
SUITE 303 FIRST NATIONAL BANK BLDG. ARTESIA, NM 88210  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner Blanco Engineering Inc., 116 North First Artesia, NM 88210

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Scripps Well No. 5 Pool Name, Including Formation Atoka, Glorieta Yeso Kind of Lease State, Federal or Fee Fee Lease No.  
Location  
Unit Letter L ; 2260 Feet From The South Line and 330 Feet From The West  
Line of Section 25 Township 18S Range 26E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Navajo Refining Company P.O. Box 159 Artesia, NM 88210  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
Phillips Petroleum Company Bartlesville, Oklahoma 74004  
If well produces oil or liquids, give location of tanks. Unit L Sec. 25 Twp. 18S Rge. 26E Is gas actually connected? Yes When September 27, 1984

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen Plug Back Same Rest'v. Diff. Rest'v.  
Date Spudded 11-9-84 Date Compl. Ready to Prod. 1-1-85 Total Depth 3750' P.B.T.D. 3699'  
Elevations (DF, RKB, RT, GR, etc.) 3283 GR Name of Producing Formation Yeso Top Oil/Gas Pay 2873 Tubing Depth 3507'  
Perforations 2873 - 3549, 43 - .50" Holes Depth Casing Shoe 3750'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/4 8 5/8" 925' 500sxs.  
7 7/8 5 1/2" 3750' 725sxs.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size 8-30-85  
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF  
Post ID-3  
Chg. Op.

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Herbert R. Spence  
Partner  
7/24/85  
(Signature)  
(Title)  
(Date)  
OIL CONSERVATION COMMISSION  
APPROVED AUG 28 1985  
BY Original Signed By Les A. Clements  
TITLE Supervisor District II  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.