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OPERATOR	<input checked="" type="checkbox"/>
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-85

RECEIVED BY
<b>JUL 25 1985</b>
O. C. D.
ARTESIA, OFFICE

I. Operator  
H & S OIL COMPANY  
Address  
SUITE 303 FIRST NATIONAL BANK BLDG. ARTESIA, NM 88210  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Blanco Engineering Inc., 116 North First Artesia, NM 88210

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>William</u>	<u>9</u>	<u>Atoka, Glorieta, Yeso</u>	State, Federal or Fee <u>Fee</u>	
Location				
Unit Letter <u>G</u> ; <u>1650</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>North</u>				
Line of Section <u>25</u> Township <u>18S</u> Range <u>26E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Navajo Refining Company</u>	<u>P.O. Box 159 Artesia, NM 88210</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Phillips Petroleum Company</u>	<u>Bartlesville, Oklahoma 74004</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>G</u>	<u>25</u>	<u>18S</u>	<u>26E</u>	<u>Yes</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>							
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
<u>11-2-84</u>	<u>1-14-85</u>	<u>3800'</u>		<u>3755</u>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
<u>3277 GR</u>	<u>Glorieta Yeso</u>	<u>2961'</u>		<u>3546'</u>					
Perforations		Depth Casing Shoe							
<u>2961-3665</u>		<u>3800'</u>							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
<u>12 1/4</u>	<u>8 5/8" - 24.0#</u>		<u>965'</u>		<u>500sxs</u> <u>Post ID-3</u>				
<u>7 7/8</u>	<u>5 1/2" - 15.5#</u>		<u>3800'</u>		<u>725sxs</u> <u>8-30-85</u>				
	<u>2 7/8</u>		<u>3546</u>		<u>Chg Op</u>				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert R. Spencer  
(Signature)  
Partner  
(Title)  
7/24/85  
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 28 1985, 19  
Original Signed By  
BY Les A. Clements  
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.