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OIL CONSERVATION DIVISION

P. O. BOX 201
SANTA FE, NEW MEXICO 87501

NOV 13 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-79

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-7179

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Arlen Dickson (Dickson Petroleum) <input checked="" type="checkbox"/>		
Address of Operator P.O. Box 50160, Midland, Texas 79710		
Location of Well UNIT LETTER <u>J</u> <u>2260</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Burmah State
9. Well No. 1
10. Field and Pool, or WHDC Artesia-Queen GR-SA
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3600' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PROBABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DO ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	TD & set casing <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD at 2480' at 5:00 P.M. on 11/6/84. Ran Formation Density Log, Compensated Neutron Log, and Guard Log. Set 2492' of 5½" #20 casing. Cemented with 300 sxs of Pace Setter light, 1 lb. per sxs of Hi-Cele with additive of 2% CC, followed by 250 sxs of Class "C" neat with 2% CC. Circulated 20 sxs to surface. Plugged down at 1:30 P.M. on 11/7/84. Pressure tested 1000 lbs. for 30 minutes. Tested fine. WOC 72 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed By Marlys Reynolds TITLE Consultant DATE 11/9/84

Original Signed By
Leslie A. Clements
Supervisor District II
DATE NOV 28 1984

CONDITIONS OF APPROVAL, IF ANY: