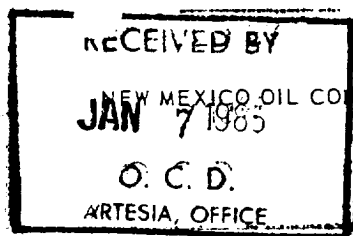


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OPERATOR	



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7179	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator ARLEN Dickson Petroleum		8. Farm or Lease Name Burmah State
3. Address of Operator P.O. Box 50160, Midland, Texas 79702		9. Well No. #1
4. Location of Well UNIT LETTER J 2260 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 18S RANGE 28E NMPM.		10. Field and Pool, or Wildcat Artesia Q-Gb-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3600' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER perf, acid, & frac job ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/11/84 Set cement retainer at 1620'
12/13/84 Squeezed with 200 sks "H"
Stopped squeeze at 1200#
Approximately 171 sks in formation
WOC 48 hours
12/15/84 Drilling up retainer & cement
12/19/84 Pressure tested casing to 1000# for 30 minutes- Held fine
12/20/84 Perforated at 1994,95,2051,97,98,2119,59,60,2211,12,2239,
52,53,60,61,2399,2400' total of 17 holes
Run RTTS packer & 2 7/8" tubing to 1893
Acidized zone with 1500 gals 15% NEFE
Swabbed back zone
12/21/84 Frac zone with 40,000 gals 2% gelled KCL water and 21,000#
20/40 sand & 35,000# 12/20 sand
12/22/84 Pull 2 7/8" tubing, run 2400' of 2 3/4" tubing, run 3/4" rods,
hung well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Clerk DATE 1/3/85

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE JAN 9 1985
CONDITIONS OF APPROVAL, IF ANY: