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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

MAR 25 1985

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7811	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Hondo Oil & Gas Company		8. Farm or Lease Name State CE	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1880</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18S</u> RANGE <u>30E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Cedar Lake Morrow Gas	
15. Elevation (Show whether DF, RT, GR, etc.) 3580.6' GR		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Surface	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3/15/85 set 20" conductor pipe @ 30' & cmt'd w/3 yds Redi-mix. Spudded 17 1/2" hole @ 12:00 PM 3/15/85. Finished drlg to 326' @ 4:45 AM 3/16/85. RIH w/13-3/8" OD 54.5# csg, set @ 324'. Cmt'd w/350 sx Cl H cmt cont'g 1/2#/sk celloflakes, 1/4#/sk walnut hulls in 1st 150 sx. Circ 50 sx cmt to pit. PD @ 9:15 AM 3/16/85. WOC 16 hrs. Pressure tested csg to 1000# for 30 mins OK. The following cmt compressive strength criterion is furnished for cmtg in accordance w/Option 2 of the Rules & Regulations.

1. The volume of cmt slurry used was 462 cu ft of Cl H cmt cont'g 1/2#/sk celloflakes & 1/4#/sk walnut hulls in 1st 198 cu ft of cmt. Circ 66 cu ft cmt to surf.
2. The approx temperature of cmt slurry when mixed was 68°F.
3. The estimated minimum formation temperature in zone of interest was 63°F.
4. The estimate of cmt strength @ time of casing test was 1300 PSIG.
5. Actual time cmt in place prior to starting test was 16 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry Brooks TITLE Drlg. Engr. DATE 3/21/85

APPROVED BY Larry Brooks ORIGINAL SIGNED BY LARRY BROOKS  
GEOLOGIST - NMOC TITLE Dr. Engr. DATE MAR 27 1985

CONDITIONS OF APPROVAL, IF ANY:

