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OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

MAR 29 1985

O. C. D.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-7811	
7. Unit Agreement Name	
8. Farm or Lease Name State CE	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated Cedar Lake Morrow Gas	
15. Elevation (Show whether DF, RT, GR, etc.) 3580.6' GR	
12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Intermediate Csg
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Log

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Finished drlg 11" hole to 4505' @ 5:15 AM 3/24/85. Ran CNL/LDT-GR & DLL/MSFL-GR w/Caliper. RIH w/8-5/8" OD 28# S-80 csg, set @ 4500'. FC set @ 4418'. Cmdt 8-5/8" OD csg w/1500 sx Lite cont'g 1/4#/sk celloflakes followed by 500 sx C1 H Neat cmt. PD @ 1:30 AM 3/25/85. Circ 180 sx cmt to surf. Installed wellhead. WOC 15 hrs. Pressure tested csg to 1500# for 30 mins OK. The following cement compressive strength criterion is furnished for cementing in accordance w/Option 2 of the OCD Rules and Regulations.

1. The volume of cmt slurry used was 2310 cu ft of lite cmt cont'g 1/4#/sk celloflakes followed by 615 cu ft of C1 H Neat. Circ 221 cu ft cmt to surface.
2. The approx temperature of cmt slurry when mixed was 68°F.
3. The estimated minimum formation temperature in zone of interest was 102°F.
4. The estimate of cmt strength at time of casing test was 1875 psig.
5. The actual time cement in place prior to starting test was 15 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert E. Ballinger TITLE Drlg. Engr. DATE 3/26/85APPROVED BY Les A. Clements TITLE Supervisor District II DATE APR 4 1985

CONDITIONS OF APPROVAL, IF ANY:

