SANTA FE, NEW MEXICO 87501    Some notice   Companies   Companies	ENERGY AND MINERALS DEPARTMENT	AL CONSERVA		Form C-103
Substitute   Sub		The state of the s		KE412EG 10-1-70
Store   Support   Support		7 * * * * * * * * * * * * * * * * * * *		5g. Indicate Type of Lease
Sindry Notices And Reports on Wells  Some of Description  Sindry Notices And Reports on Wells  Some of Description  Sindry Notices And Reports on Wells  Some of Description  State CE  Note of Description  State CE  No	U.S.G.S.	( 3 8 if T ( 1999 )		
SUNDRY NOTICES AND REPORTS ON WELLS.  **********************************		- Taker		
SLINDRY NOTICES AND REPORTS ON WELLS  **********************************	OPERATOR V			1
**************************************	SUNDRY	NOTICES AND REPORTS ON	WELLS CK TO A DIFFERENT RESERVOIR.	
None of Operator  Address of Operator  P. O. Box 1710, Hobbs, New Mexico 88240  P. O. Box 1710, Hobbs, New Mexico 88240  1880  P. O. Box 1710, Hobbs, New Mexico 88240  1880  P. O. Box 1710, Hobbs, New Mexico 88240  Interest of Operator  P. O. Box 1710, Hobbs, New Mexico 88240  Interest of Operator  Interest of Operator  P. O. Box 1710, Hobbs, New Mexico 88240  Interest of Operator  Interest of Operator  Interest of Operator  Other Data  Subsequent Report of				7. Unit Agreement Name
Rondo 011 & Gas Company /  Address of Operations of Operations (1982)  P. O. Box 1710, Hobbs, New Mexico 88240  Location of Weil  West		8. Form or Lease Name		
ACTES AND ADDRESS		State CF		
Address of Completed P. O. Box 1710, Hobbs, New Mexico 88240    Decition of Well   1980   1980   100	Hondo 011 & Gas Company			
North the same   1880   13. Elevation   1880	Address of Operator			9, 4611 110.
North the same   1880   13. Elevation   1880	P. O. Box 1710, Hobbs, N	lew Mexico 88240		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  **Complete Plans**    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data   Notice of Substitution of Notice, Report or Other Data   Notice of Substitution To Indicate Nature of Notice, Report of Notice, Report or Other Data   Notice of Substitution To Indicate Nature of Notice, Report or Other Data   Notice of Substitution To Indicate Nature of Notice, Report of	Location of Well		1880	Undesignated Cedar Lake
15. Elevation (Show whether DF, RT, GR, etc.)  12. County  3580,6' GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUE AND ABANDON  THE PROPOSED OF INTENTION TO:  PLUE AND ABANDON  THE PROPOSED OF THE PROPOSED OF THE PROPOSED OF:  CHAPTER PLANE  THE PROPOSED OF THE PROPOSED OF THE PLANE  THE PROPOSED OF THE P	UNIT LETTER T	FEET FROM THE NOT LIT	LINE AND FEET	LILLIAN PORTON CONTRACTOR
15. Elevation (Show whether DF, RT, GR, etc.)  12. County 3580,6' CR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PLUE AND ADARDOW  THE COUNTER PROPOSED OF THE PROPOSED OF THE PROPOSED OF:  PROPOSED AND ADARDOW  THE PROPOSED OF THE	THE West LINE, SECTION	2 TOWNSHIP 18S	RANGE 30E	имрм. (())
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPOR				
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  ***PLUE AND ABANDON**  ***PLUE ABANDON**  ***P		15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  **COMMERCE PILLING OPINS.**  **COMMERCE		3580_6' GR		Eddy ////////
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUE AND ADADDOW	<i>inimini</i>	· · · · · · · · · · · · · · · · · · ·		• Other Data
PLUE AND ABANDON  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COMMERCE DRILLING DAWS.  ALTERING CASING  PLUE AND ABANDON  OTHER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  X Production  OTHER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  X Production  OTHER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  X Production  OTHER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  X Production  OTHER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  X Production  OTHER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  X Production  OTHER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  X Production  OTHER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  X Production  OTHER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  X Production  OTHER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  X Production  OTHER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  X Production  OTHER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  X Production  OTHER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  X Production  OTHER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  X Production  OTHER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  X Production  OTHER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  X Production  OTHER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  X Production  OTHER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  X Production  OTHER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  CASHOETER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  CASHOETER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  CASHOETER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  CASHOETER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  CASHOETER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  CASHOETER DST, Log. Perforate & Test  COMMERCE DRILLING DAWS.  CASHOETER DST, Log. Perforate & Test  CASHOETER  CASHOETER  CASHOETER  ALTEROPORTS  ALTEROPORTS  APPROCRES  CASING  CASHOETER  CASHOETER  CASHOETER  CASHOETER  CASHOETER  CASH	•	• •	ature of Notice, Report o	I OUICE DATA
COMMERCE DRILLING OFFIS.  CHANGE PLANS  CHANGE PLANS  COMMERCE TO SILLING OFFIS.  COMMERCE DRILLING OFFIS.  COMMERCE TO SILLING OFFIS.  COMMERCE TO SILLING OFFIS.  COMMERCE TO SILLING OFFIS.  COMMERCE TEST AND CEMENT JOS.  Production  OTHER DST, Log. Perforate & Test  COMMERCE TO SILLING OFFIS.  Thin Shed drig 7-7/8" hole to 6892' on 3/31/85. DST #1 6795-6800' Bone Springs. OT for IFP @  5:45 AM for 30 mins, weak blow, no gas to surf. SI @ 6:15 AM for 1 hr. OT @ 7:15 AM for FFF,  weak blow, no gas to surf. Closed tool @ 8:15 AM for 2 hrs FSIP. Rel pkr @ 10:15 AM. RO app  1900' fluid, 1 BO & 26 BFW. BHT 110° F. Drid 7-7/8" hole to 10,525'. DST #2, 10,496-10,504'  Strawn. OT @ 7:21 AM 4/15/85 for 30 mins. Opened thru ½" ck @ 7:30 AM w/10#, 7:51 AM 27#. Cl  tool for 1 hr. Gas to surf @ 7:53 AM. Opened tool @ 8:51 AM, incr to 40#. Closed tool for 2  SIP. Rel pkrs, RO 442' 44.5° grvty oil, 2100' gas cut salt water. Finished drig 7-7/8" hole  11,600' TD @ 9:30 AM 4/20/85. Ran GR-DLL/MSFI, IDT/CNL-GR. RIH w/6268' of 5½" OD 17# N-80, 5  of 5½" OD 15.5# K-55 csg, set @ 11,600'. Cmtd 5½" OD csg w/325 sx Bl Lite followed by 600 sx  H cmt. Estimated TOC @ 6500'. PD @ 10:00 AM 4/22/85. Inst wellhead on 4/23/85. RIH w/2-3/8  they of 51/85 & tagged PBD @ 11,547'. Circ hole w/2% KCL wtr w/gel & 300# walnut hulls follow  by 2% KCL wtr. POH w/tbg. RIH w/Varm perf system below Lok-set pkr W1,78" Ft. on-off tool, se  pkr @ 11,165'. Inst tree assy, dropped bar & perf'd Morrow w/4 JSPF @ 11,241, 42, 43, 44, 44,  47, 48, 55, 11,266' = 40 holes. Immed blow to surf. Stabilized in 4 hrs @ 175# on ½" ck, no  fluid. SI over WE. SITP 3250#. SICP 0#. On 4-pt test 5/10/85 CAOF = 675 MCFGD. Produced 1  bbls 55.9° grvty cond on 4th rate. Completed as single Morrow gas well. SI WOPLC.	NOTICE OF INT	ENTION TO:	SUBSEQU	JENI KEPUKI UP:
COMMERCE DRILLING OFFIS.  CHANGE PLANS  CHANGE PLANS  COMMERCE TO SILLING OFFIS.  COMMERCE DRILLING OFFIS.  COMMERCE TO SILLING OFFIS.  COMMERCE TO SILLING OFFIS.  COMMERCE TO SILLING OFFIS.  COMMERCE TEST AND CEMENT JOS.  Production  OTHER DST, Log. Perforate & Test  COMMERCE TO SILLING OFFIS.  Thin Shed drig 7-7/8" hole to 6892' on 3/31/85. DST #1 6795-6800' Bone Springs. OT for IFP @  5:45 AM for 30 mins, weak blow, no gas to surf. SI @ 6:15 AM for 1 hr. OT @ 7:15 AM for FFF,  weak blow, no gas to surf. Closed tool @ 8:15 AM for 2 hrs FSIP. Rel pkr @ 10:15 AM. RO app  1900' fluid, 1 BO & 26 BFW. BHT 110° F. Drid 7-7/8" hole to 10,525'. DST #2, 10,496-10,504'  Strawn. OT @ 7:21 AM 4/15/85 for 30 mins. Opened thru ½" ck @ 7:30 AM w/10#, 7:51 AM 27#. Cl  tool for 1 hr. Gas to surf @ 7:53 AM. Opened tool @ 8:51 AM, incr to 40#. Closed tool for 2  SIP. Rel pkrs, RO 442' 44.5° grvty oil, 2100' gas cut salt water. Finished drig 7-7/8" hole  11,600' TD @ 9:30 AM 4/20/85. Ran GR-DLL/MSFI, IDT/CNL-GR. RIH w/6268' of 5½" OD 17# N-80, 5  of 5½" OD 15.5# K-55 csg, set @ 11,600'. Cmtd 5½" OD csg w/325 sx Bl Lite followed by 600 sx  H cmt. Estimated TOC @ 6500'. PD @ 10:00 AM 4/22/85. Inst wellhead on 4/23/85. RIH w/2-3/8  they of 51/85 & tagged PBD @ 11,547'. Circ hole w/2% KCL wtr w/gel & 300# walnut hulls follow  by 2% KCL wtr. POH w/tbg. RIH w/Varm perf system below Lok-set pkr W1,78" Ft. on-off tool, se  pkr @ 11,165'. Inst tree assy, dropped bar & perf'd Morrow w/4 JSPF @ 11,241, 42, 43, 44, 44,  47, 48, 55, 11,266' = 40 holes. Immed blow to surf. Stabilized in 4 hrs @ 175# on ½" ck, no  fluid. SI over WE. SITP 3250#. SICP 0#. On 4-pt test 5/10/85 CAOF = 675 MCFGD. Produced 1  bbls 55.9° grvty cond on 4th rate. Completed as single Morrow gas well. SI WOPLC.	·			
COMMERCE CONLINE COMME.  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CONMERCE CONLINE COMM.  CONTROL DST, Log, Perforate & Test  Control DST, Log, Control DST, Log, Control DST,	ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
CASING TEST AND CEMENT 798  Production  OTHER DST. Log. Perforate & Test  Production  OTHER DST. Log. Perforate & Test  This hed drig 7-7/8" hole to 6892' on 3/31/85. DST #1 6795-6800' Bone Springs. OT for IFP @  5:45 AM for 30 mins, weak blow, no gas to surf. Si @ 6:15 AM for 1 hr. OT @ 7:15 AM for FFF,  weak blow, no gas to surf. Closed tool @ 8:15 AM for 2 hrs FSIP. Rel pkr @ 10:15 AM. RO app 1900' fluid, 1 BO & 26 BFW. BHT 110° F. Drid 7-7/8" hole to 10,525'. DST #2, 10,496-10,504'  Strawn. OT @ 7:21 AM 4/15/85 for 30 mins. Opened thru ½" ck @ 7:30 AM w/10#, 7:51 AM 27#. Cl  tool for 1 hr. Gas to surf @ 7:53 AM. Opened tool @ 8:51 AM, incr to 40#. Closed tool for 2  SIP. Rel pkrs, RO 442' 44,5° grvty oil, 2100' gas cut salt water. Finished drig 7-7/8" hole  11,600' TD @ 9:30 AM 4/20/85. Ran GR-DLL/MSFI, LDT/CNL-GR. RIH w/6268' of 5½" OD 17# N-80, 55  of 5½" OD 15.5# K-55 csg, set @ 11,600'. Cmtd 5½" OD csg w/325 sx BJ Lite followed by 600 sx  the cmt. Estimated TOC @ 6500'. PD @ 10:00 AM 4/22/85. Inst wellhead on 4/23/85. RIH w/2-3/8  tbg on 5/1/85 & tagged PBD @ 11,547'. Circ hole w/2% KCL wtr w/gel & 300# walnut hulls follow  by 2% KCL wtr. POH w/tbg. RIH w/vamperf system below Lok-set pkr w/1,78" FL on-off tool, se  pkr @ 11,165'. Inst tree assy, dropped bar & perf'd Morrow w/4 JSPF @ 11,241, 42, 43, 44, 45, 47, 48, 55, 11,256' = 40 holes. Immed blow to surf. Stabilized in 4 hrs @ 175# on ½" ck, no  fluid. SI over WE. SITP 3250#. SICP 0#. On 4-pt test 5/10/85 CAOF = 675 MCFGD. Produced 1  bbls 55.9° grvty cond on 4th rate. Completed as single Morrow gas well. SI WOPLC.		_		
Original Signed by  Original Signed by  Les A. Clement:  Drig, 219 Am for perforate & Test  11 6795-6800' Bone Springs. OT for IPP @  10 61515 AM for 1 hr. OT @ 7:115 AM for FFF,  10 6155 AM for 1 hr. OT @ 7:15 AM for FFF,  11 6795-6800' Bone Springs. OT for IPP @  11 6715 AM for 71 hr. OT @ 7:11 AM for FFF,  11 6795-6800' Bone Springs. OT for IPP @  11 615 AM for 1 hr. OT @ 7:12 AM for FFF,  12 6:15 AM for 1 hr. OT @ 7:12 AM for FFF,  13 6:15 AM for 1 hr. OT @ 7:15 AM for FFF,  14 6:15 AM for 1 hr. OT @ 7:15 AM for FFF,  15 6:15 AM for 1 hr. OT @ 7:15 AM for FFF,  15 6:15 AM for 1 hr. OT @ 7:15 AM for FFF,  16 6:15 AM for 1 hr. OT @ 7:15 AM for FFF,  18 6:15 AM for 1 hr. OT @ 7:15 AM for FFF,  18 6:15 AM for 1 hr. OT @ 7:15 AM for FFF,  18 6:15 AM for 1 hr. OT @ 7:15 AM for FFF,  18 6:15 AM for 1 hr. OT @ 7:15 AM for FFF,  18 6:15 AM for 1 hr. OT @ 7:15 AM for FFF,  18 6:15 AM for 1 hr. OT @ 6:15 AM		CHANCE BIANCE		Production
Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose which set mute 1103.  Finished drlg 7-7/8" hole to 6892' on 3/31/85. DST #1 6795-6800' Bone Springs. OT for IFP @ 5:45 AM for 30 mins, weak blow, no gas to surf. SI @ 6:15 AM for 1 hr. OT @ 7:15 AM for FFF, weak blow, no gas to surf. Closed tool @ 8:15 AM for 2 hrs FSIP. Rel pkr @ 10:15 AM. RO app 1900' fluid, 1 B0 & 26 BFW. BHT 110° F. Drld 7-7/8" hole to 10,525'. DST #2, 10,496-10,504' Strawn. OT @ 7:21 AM 4/15/85 for 30 mins. Opened thru ½" ck @ 7:30 AM w/10#, 7:51 AM 27#. Cl tool for 1 hr. Gas to surf @ 7:53 AM. Opened tool @ 8:51 AM, incr to 40#. Closed tool for 2 SIP. Rel pkrs, RO 442' 44,5° grvty oil, 2100' gas cut salt water. Finished drlg 7-7/8" hole 11,600' TD @ 9:30 AM 4/20/85. Ran GR-DLL/MSFL, LDT/CNL-GR. RIH w/6268' of 5½" OD 17# N-80, 5 of 5½" OD 15.5# K-55 csg, set @ 11,600'. Cmtd 5½" OD csg w/325 sx BJ Lite followed by 600 sx H cmt. Estimated TOC @ 6500'. PD @ 10:00 AM 4/22/85. Inst wellhead on 4/23/85. RIH w/2-3/8 tbg on 5/1/85 & tagged PBD @ 11,547'. Circ hole w/2% KCL wtr w/gel & 300# walnut hulls follow by 2% KCL wtr. POH w/tbg. RIH w/Vam/perf system below Lok-set pkr w/1.78" FL on-off tool, se pkr @ 11,165'. Inst tree assy, dropped bar & perf'd Morrow w/4 JSFP @ 11,241, 42, 43, 44, 45, 47, 48, 55, 11,256' = 40 holes. Immed blow to surf. Stabilized in 4 hrs @ 175# on ½" ck, no fluid. SI over WE. SITP 3250#. SICP 0#. On 4-pt test 5/10/85 CAOF = 675 MCFCD. Produced 1 bbls 55.9° grvty cond on 4th rate. Completed as single Morrow gas well. SI WOPLC.	PULL OR ALTER CASING	CHARLE PLANS	DST Tog Per	forate & Test
Finished drlg 7-7/8" hole to 6892' on 3/31/85. DST #1 6795-6800' Bone Springs. OT for IFP @ 5:45 AM for 30 mins, weak blow, no gas to surf. SI @ 6:15 AM for 1 hr. OT @ 7:15 AM for FFF, weak blow, no gas to surf. Closed tool @ 8:15 AM for 2 hrs FSIP. Rel pkr @ 10:15 AM. Ro app 1900' fluid, 1 BO & 26 BFW. BHT 110° F. Drld 7-7/8" hole to 10,525'. DST #2, 10,496-10,504' Strawn. OT @ 7:21 AM 4/15/85 for 30 mins. Opened thru ½" ck @ 7:30 AM w/10#, 7:51 AM 27#. Cl tool for 1 hr. Gas to surf @ 7:53 AM. Opened tool @ 8:51 AM, incr to 40#. Closed tool for 2 SIP. Rel pkrs, RO 442' 44.5° grvty oil, 2100' gas cut salt water. Finished drlg 7-7/8" hole 11,600' TD @ 9:30 AM 4/20/85. Ran GR-DLL/MSFI, LDT/CNL-GR. RIH w/6268' of 5½" OD 17# N-80, 5 of 5½" OD 15.5# K-55 csg, set @ 11,600'. Cmtd 5½" OD csg w/325 sx BJ Lite followed by 600 sx H cmt. Estimated TOC @ 6500'. PD @ 10:00 AM 4/22/85. Inst wellhead on 4/23/85. RIH w/2-3/8 tbg on 5/1/85 & tagged PBD @ 11,547'. Circ hole w/2% KCL wtr w/gel & 300# walnut hulls follow by 2% KCL wtr. POH w/tbg. RIH w/Vam perf system below Lok-set pkr w/1.78" FL on-off tool, se pkr @ 11,165'. Inst tree assy, dropped bar & perf'd Morrow w/4 JSFF @ 11,241, 42, 43, 44, 45, 47, 48, 55, 11,256' = 40 holes. Immed blow to surf. Stabilized in 4 hrs @ 175# on ½" ck, no fluid. SI over WE. SITP 3250#. SICP 0#. On 4-pt test 5/10/85 CAOF = 675 MCFGD. Produced 1 bbls 55.9° grvty cond on 4th rate. Completed as single Morrow gas well. SI WOPLC.		· —	OTHER DOLL LUE FEL	
Finished drlg 7-7/8" hole to 6892' on 3/31/85. DST #1 6795-6800' Bone Springs. OT for IFP @ 5:45 AM for 30 mins, weak blow, no gas to surf. SI @ 6:15 AM for 1 hr. OT @ 7:15 AM for FFF, weak blow, no gas to surf. Closed tool @ 8:15 AM for 2 hrs FSIP. Rel pkr @ 10:15 AM. Ro app 1900' fluid, 1 BO & 26 BFW. BHT 110° F. Drld 7-7/8" hole to 10,525'. DST #2, 10,496-10,504' Strawn. OT @ 7:21 AM 4/15/85 for 30 mins. Opened thru ½" ck @ 7:30 AM w/10#, 7:51 AM 27#. Cl tool for 1 hr. Gas to surf @ 7:53 AM. Opened tool @ 8:51 AM, incr to 40#. Closed tool for 2 SIP. Rel pkrs, RO 442' 44.5° grvty oil, 2100' gas cut salt water. Finished drlg 7-7/8" hole 11,600' TD @ 9:30 AM 4/20/85. Ran GR-DLL/MSFI, LDT/CNL-GR. RIH w/6268' of 5½" OD 17# N-80, 5 of 5½" OD 15.5# K-55 csg, set @ 11,600'. Cmtd 5½" OD csg w/325 sx BJ Lite followed by 600 sx H cmt. Estimated TOC @ 6500'. PD @ 10:00 AM 4/22/85. Inst wellhead on 4/23/85. RIH w/2-3/8 tbg on 5/1/85 & tagged PBD @ 11,547'. Circ hole w/2% KCL wtr w/gel & 300# walnut hulls follow by 2% KCL wtr. POH w/tbg. RIH w/Vam perf system below Lok-set pkr w/1.78" FL on-off tool, se pkr @ 11,165'. Inst tree assy, dropped bar & perf'd Morrow w/4 JSFF @ 11,241, 42, 43, 44, 45, 47, 48, 55, 11,256' = 40 holes. Immed blow to surf. Stabilized in 4 hrs @ 175# on ½" ck, no fluid. SI over WE. SITP 3250#. SICP 0#. On 4-pt test 5/10/85 CAOF = 675 MCFGD. Produced 1 bbls 55.9° grvty cond on 4th rate. Completed as single Morrow gas well. SI WOPLC.	OTHER	[_]	·	
Finished drlg 7-7/8" hole to 6892' on 3/31/85. DST #1 6795-6800' Bone Springs. OT for IFP @ 5:45 AM for 30 mins, weak blow, no gas to surf. SI @ 6:15 AM for 1 hr. OT @ 7:15 AM for FFF, weak blow, no gas to surf. Closed tool @ 8:15 AM for 2 hrs FSIP. Rel pkr @ 10:15 AM. Ro app 1900' fluid, 1 BO & 26 BFW. BHT 110° F. Drld 7-7/8" hole to 10,525'. DST #2, 10,496-10,504' Strawn. OT @ 7:21 AM 4/15/85 for 30 mins. Opened thru ½" ck @ 7:30 AM w/10#, 7:51 AM 27#. Cl tool for 1 hr. Gas to surf @ 7:53 AM. Opened tool @ 8:51 AM, incr to 40#. Closed tool for 2 SIP. Rel pkrs, RO 442' 44.5° grvty oil, 2100' gas cut salt water. Finished drlg 7-7/8" hole 11,600' TD @ 9:30 AM 4/20/85. Ran GR-DLL/MSFL, LDT/CNL-GR. RIH w/6268' of 5½" OD 17# N-80, 5 of 5½" OD 15.5# K-55 csg, set @ 11,600'. Cmtd 5½" OD csg w/325 sx BJ Lite followed by 600 sx H cmt. Estimated TOC @ 6500'. PD @ 10:00 AM 4/22/85. Inst wellhead on 4/23/85. RIH w/2-3/8 tbg on 5/1/85 & tagged PBD @ 11,547'. Circ hole w/2% KCL wtr w/gel & 300# walnut hulls follow by 2% KCL wtr. POH w/tbg. RIH w/Vam perf system below Lok-set pkr w/1.78" FL on-off tool, se pkr @ 11,165'. Inst tree assy, dropped bar & perf'd Morrow w/4 JSFF @ 11,241, 42, 43, 44, 45, 47, 48, 55, 11,256' = 40 holes. Immed blow to surf. Stabilized in 4 hrs @ 175# on ½" ck, no fluid. SI over WE. SITP 3250#. SICP 0#. On 4-pt test 5/10/85 CAOF = 675 MCFGD. Produced 1 bbls 55.9° grvty cond on 4th rate. Completed as single Morrow gas well. SI WOPLC.		ations (Clearly state all nestinant day	ils, and give pertinent dates, inc.	luding estimated date of starting any proposed
Finished drlg 7-7/8" hole to 6892' on 3/31/85. DST #1 6795-6800' Bone Springs. Of for IFF E 5:45 AM for 30 mins, weak blow, no gas to surf. SI @ 6:15 AM for 1 hr. OT @ 7:15 AM for FFF, weak blow, no gas to surf. Closed tool @ 8:15 AM for 2 hrs FSIP. Rel pkr @ 10:15 AM. Ro app 1900' fluid, 1 B0 & 26 BFW. BHT 1100 F. Drld 7-7/8" hole to 10,525'. DST #2, 10,496-10,504' Strawn. OT @ 7:21 AM 4/15/85 for 30 mins. Opened thru ½" ck @ 7:30 AM w/10#, 7:51 AM 27#. Cl tool for 1 hr. Gas to surf @ 7:53 AM. Opened tool @ 8:51 AM, incr to 40#. Closed tool for 2 SIP. Rel pkrs, RO 442' 44,50 grvty oil, 2100' gas cut salt water. Finished drlg 7-7/8" hole 11,600' TD @ 9:30 AM 4/20/85. Ran GR-DLL/MSFL, LDT/CNL-GR. RIH w/6268' of 5½" OD 17# N-80, 5 of 5½" OD 15.5# K-55 csg, set @ 11,600'. Cmtd 5½" OD csg w/325 sx BJ Lite followed by 600 sx H cmt. Estimated TOC @ 6500'. PD @ 10:00 AM 4/22/85. Inst wellhead on 4/23/85. RIH w/2-3/8 tbg on 5/1/85 & tagged PBD @ 11,547'. Circ hole w/2% KCL wtr w/gel & 300# walnut hulls follow by 2% KCL wtr. POH w/tbg. RIH w/Vamperf system below Lok-set pkr w/1.78" FL on-off tool, se pkr @ 11,165'. Inst tree assy, dropped bar & perf'd Morrow w/4 JSPF @ 11,241, 42, 43, 44, 45, 47, 48, 55, 11,256' = 40 holes. Immed blow to surf. Stabilized in 4 hrs @ 175# on ½" ck, no fluid. SI over WE. SITP 3250#. SICP 0#. On 4-pt test 5/10/85 CAOF = 675 MCFGD. Produced 1 bbls 55.90 grvty cond on 4th rate. Completed as single Morrow gas well. SI WOPLC.				
Original Signed By Les A. Clements  Dr1g. Engr.  Dr1g. Engr.  DATE 6/5/85	5:45 AM for 30 mins, weak weak blow, no gas to sur 1900' fluid, 1 BO & 26 B Strawn. OT @ 7:21 AM 4/tool for 1 hr. Gas to s SIP. Rel pkrs, RO 442' 11,600' TD @ 9:30 AM 4/2 of 5½" OD 15.5# K-55 csg H cmt. Estimated TOC @ tbg on 5/1/85 & tagged Pby 2% KCL wtr. POH w/tbpkr @ 11,165'. Inst tre 47, 48, 55, 11,256' = 40 fluid. SI over WE. SID bbls 55.9° grvty cond or	k blow, no gas to surf. f. Closed tool @ 8:15 FW. BHT 110° F. Drld 15/85 for 30 mins. Ope urf @ 7:53 AM. Opened 44.5° grvty oil, 2100' 0/85. Ran GR-DLL/MSFL, 5, set @ 11,600'. Cmtd 6500'. PD @ 10:00 AM 4 BD @ 11,547'. Circ holog. RIH w/Vamperf system eassy, dropped bar & policy of the company of the compa	AM for 2 hrs FSIP. If 7-7/8" hole to 10,525 ned thru ½" ck @ 7:30 tool @ 8:51 AM, incr gas cut salt water.  LDT/CNL-GR. RIH w/05½" OD csg w/325 sx 1/22/85. Inst wellhede w/2% KCL wtr w/gel em below Lok-set pkr perf'd Morrow w/4 JSP surf. Stabilized in 4-pt test 5/10/85 CA	Rel pkr @ 10:15 AM. RO approx 5'. DST #2, 10,496-10,504'  D AM w/10#, 7:51 AM 27#. Close to 40#. Closed tool for 2 hrosed tool for 2 hrosed tool for 2 hrosed tool for 5½" OD 17# N-80, 531 BJ Lite followed by 600 sx Clad on 4/23/85. RIH w/2-3/8" & 300# walnut hulls followed w/1.78" FL on-off tool, set F @ 11,241, 42, 43, 44, 45, 4 4 hrs @ 175# on ½" ck, no OF = 675 MCFGD. Produced 1.4
Original Signed By Les A. Clements  Dr1g. Engr.  Dr1g. Engr.  DATE 6/5/85				·
Original Signed By Les A. Clements  Dr1g. Engr.  Dr1g. Engr.  DATE 6/5/85				
Original Signed By Les A. Clements  Dr1g. Engr.  Dr1g. Engr.  DATE 6/5/85	8. I hereby certify that the information a	pove is true and complete to the best	of my knowledge and belief.	
Original Signed By  Les A. Clements  PATE  DITY. BRIGHT  BATE  JUN 17 1985				- 1- 10-
Original Signed by Les A. Clements  JUN 17 1985	South & R	1 /4	Drlg. Engr.	DATE 6/5/85
Les A. Clements JUN 17 1985	16HED CE WILLIAM OL	11111		
Les A. Clements JUN 17 1985				11111
DATE				JUN 17 1985
Supervisor District ()	PERSYLE BY			DATE

STATE OF THE PROPERTY.

The second of th