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OIL CONSERVATION DIVISION

RECEIVED P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUN 10 1985

O. C. C.
ARTESIA, OFFICEForm C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-7811

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Hondo Oil & Gas Company	State CE
3. Address of Operator	9. Well No.
P. O. Box 1710, Hobbs, New Mexico 88240	1
4. Location of Well	10. Field and Pool, or Wildcat Undesignated Cedar Lake Morrow Gas
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1880 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 18S RANGE 30E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3580.6' GR	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Production
OTHER <input type="checkbox"/>	OTHER DST, Log, Perforate & Test <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 7-7/8" hole to 6892' on 3/31/85. DST #1 6795-6800' Bone Springs. OT for IFP @ 5:45 AM for 30 mins, weak blow, no gas to surf. SI @ 6:15 AM for 1 hr. OT @ 7:15 AM for FFP, weak blow, no gas to surf. Closed tool @ 8:15 AM for 2 hrs FSIP. Rel pkr @ 10:15 AM. RO approx 1900' fluid, 1 BO & 26 BFW. BHT 110° F. Drld 7-7/8" hole to 10,525'. DST #2, 10,496-10,504' Strawn. OT @ 7:21 AM 4/15/85 for 30 mins. Opened thru 1/4" ck @ 7:30 AM w/10#, 7:51 AM 27#. Closed tool for 1 hr. Gas to surf @ 7:53 AM. Opened tool @ 8:51 AM, incr to 40#. Closed tool for 2 hrs SIP. Rel pkrs, RO 442' 44.5° grvty oil, 2100' gas cut salt water. Finished drlg 7-7/8" hole to 11,600' TD @ 9:30 AM 4/20/85. Ran GR-DLL/MSFL, LDT/CNL-GR. RIH w/6268' of 5 1/2" OD 17# N-80, 5313' of 5 1/2" OD 15.5# K-55 csg, set @ 11,600'. Cmtd 5 1/2" OD csg w/325 sx BJ Lite followed by 600 sx Cl H cmt. Estimated TOC @ 6500'. PD @ 10:00 AM 4/22/85. Inst wellhead on 4/23/85. RIH w/2-3/8" tbg on 5/1/85 & tagged PBD @ 11,547'. Circ hole w/2% KCL wtr w/gel & 300# walnut hulls followed by 2% KCL wtr. POH w/tbg. RIH w/Vamperf system below Lok-set pkr w/1.78" FL on-off tool, set pkr @ 11,165'. Inst tree assy, dropped bar & perf'd Morrow w/4 JSPF @ 11,241, 42, 43, 44, 45, 46, 47, 48, 55, 11,256' = 40 holes. Immed blow to surf. Stabilized in 4 hrs @ 175# on 1/2" ck, no fluid. SI over WE. SITP 3250#. SICP 0#. On 4-pt test 5/10/85 CAOF = 675 MCFGD. Produced 1.4 bbls 55.9° grvty cond on 4th rate. Completed as single Morrow gas well. SI WOPLC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Elizabeth S. Bush</u>	TITLE <u>Drlg. Engr.</u>	DATE <u>6/5/85</u>
Original Signed by Les A. Clements		
APPROVED BY <u>Supervisor District 11</u>	TITLE <u></u>	DATE <u>JUN 17 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

