

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

RECEIVED BY CONSERVATION DIVISION

P. O. BOX 2088

JUN 10 1985
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

30. Indicate Type of Lease

State ☒ Fee ☐

31. State Oil & Gas Lease No.

E-7811

7. Unit Agreement Name

8. Farm or Lease Name

State CE

9. Well No.

1

10. Field and Pool, or Wildcat
~~Undesignated~~ Cedar Lake
Morrow Gas

12. County

Eddy

a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

c. Name of Operator

Hondo Oil & Gas Company

d. Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

e. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1880 FEET FROM

West LINE OF SEC. 2 TWP. 18S RGE. 30E

f. Date Spudded

3/15/85

16. Date T.D. Reached

4/20/85

17. Date Compl. (Ready to Prod.)

5/10/85

18. Elevations (DF, RKB, RT, GR, etc.)

3580.6' GR

19. Elev. Casinghead

20. Total Depth

11,600'

21. Plug Back T.D.

11,547'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-11,600'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

11,241-11,256' Morrow Gas

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/LDT-GR & DLL/MSFL-GR w/Caliper

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Cond Pipe	30'	26"	3 yds Redi-mix	
13-3/8" OD	54.5#	324'	17 1/2"	350 sx	
8-5/8" OD	28#	4500'	11"	2000 sx	
5 1/2" OD	15.5 & 17#	11600'	7-7/8"	925 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" OD	11,165'	11,165'

31. Perforation Record (Interval, size and number)

11,241, 42, 43, 44, 45, 46, 47, 48, 55,
11,256' = 40 .46" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/5/85		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/10/85	4-pt	Variable		1.4	675	.4	26,429:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2359#	Pkr		33.6	227	9.6	55.9°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SI, WOPLC

Test Witnessed By

J. Cogburn

35. List of Attachments

Logs as listed in Item 26 above & Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Eliabuh S. Bush

TITLE Drlg. Engr.

DATE 6/5/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,318	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10576	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 11392	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 2568	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2952	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3418	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Bluebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. 1st Bone Springs 6790	T. Wingate	T.
T. Wolfcamp 8786'	T. 2nd Bone Sp. 7750	T. Chinle	T.
T. Penn.	T. 3rd Bone Sp. 8500	T. Permian	T.
T. Cisco (Bough C) 9430	T. Morrow 11190	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11,241 to 11,256'	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to 3248' feet 7 BPM
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	324	324	Surface & Red Beds	7785	8028	243	Sand & Shale
324	2040	1716	Anhy & Salt	8028	8274	246	Sand
2040	3171	1131	Anhy	8274	8636	362	Dolo & Shale
3171	3303	132	Dolo & Sand	8636	9065	429	Dolo & Shale
3303	3597	294	Dolo	9065	10525	1460	Lime & Shale
3597	3747	150	Dolo & Sand	10525	10946	421	Lime
3747	4795	1048	Dolo	10946	11275	329	Lime & Shale
4795	5112	317	Lime, Dolo & Chert	11275	11380	105	Shale & Sand
5112	5585	473	Lime	11380	11560	180	Lime, Shale Sand
5585	6235	650	Lime & Chert	11560	11600	40	Shale
6235	6510	275	Lime, Shale & Chert				
6510	7046	536	Lime & Shale				
7046	7160	114	Sand				
7160	7785	625	Sand & Dolo				