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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY  
JUN 10 1985  
O. C. D.  
ARTESIA, OFFICE

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-85

I. Operator  
Hondo Oil & Gas Company ✓  
Address  
P. O. Box 1710, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box)  
New Well: ☒ Change in Transporter of:  
Recompletion: ☐ Oil ☐ Dry Gas ☐  
Change in Ownership: ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name: State CE Well No.: 1 Pool Name, including Formation: Undesignated Cedar Lake Morrow Gas Kind of Lease: State, Federal or Fee State: E-7811  
Location:  
Unit: Letter F ; 1980 Feet From The North Line and 1880 Feet From The West  
Line of Section 2 Township 18S Range 30E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit: F Sec.: 2 Twp.: 18S Rge.: 30E Is gas actually connected? No When: SI, WOPLC

If this production is commingled with that from any other lease or pool, give commingling order number:

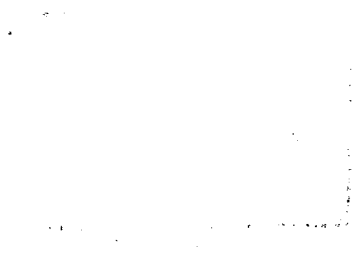
IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Res'v. Diff. Res'v.  
Date Spudded: 3/15/85 Date Compl. Ready to Prod.: 5/10/85 Total Depth: 11,600' P.B.T.D.: 11,547'  
Elevations (DF, RKB, RT, GR, etc.): 3580.6' GR Name of Producing Formation: Morrow Gas Top Oil/Gas Pay: 11,241' Tubing Depth: 11,165'  
Perforations: 11,241, 42, 43, 44, 45, 46, 47, 48, 55, 11,256' Depth Casing Shoe: 11,600'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
17 1/2" 13-3/8" OD 324' 350  
11" 8-5/8" OD 4500' 2000  
7-7/8" 5 1/2" OD 11600' 925  
2-3/8" OD 11165'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL  
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
CAOF 675 4 pt 298 55.90  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  
Back Pr. 3315# Pkr Various

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Elizabeth S. Rush (Signature)  
Drlg. Engr. (Title)  
6/5/85 (Date)  
OIL CONSERVATION COMMISSION  
APPROVED AUG 22 1986, 19  
BY Original Signed By Leo A. Clements Supervisor District II  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and V, for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.



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