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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 AUG 2 6 1991

RECEIVEL

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

O. C. D. ARTESIA, OFFICE

TO TRANSPORT OIL AND NATURAL GAS  Methourne Oil Company  Methourne Oil Company  Methourne Oil Company  Methourne Oil Company  Case of the Final (Act proper bod)  Cauge in Transporter of Company  Change in Gyenter Deportment of Company  Company of Special Company  Cauge in Transporter of Company  Cauge in Transporter of Company  Methourne of Strate of Company  Methourne of Company  Company  Methourne of Company  Company  Methourne of Company  Company  Methourne of Methourn	DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOF	R ALLOWABI	LE AND A	UTHORIZ	ATION					
Mewbourne oil Company    Secretary   Secre		TO TRAN	SPORT OIL	AND NAT	URAL GAS	3					
Mewplourne of 1 Company   Substitute   Sub		Well A									
Cause   P. O. Box 7698, Tyler, Texas 75711   Cause   December   December   Cause   December   Dec	Mewbourne Oil	Company /			$\eta_{IL}$	30-	015-250	16 /			
Canada for Files (Check proper box) (we'we'we' we'we' we'we' and tecompeter of Casinghand Gas   Casinghand G	Address		xas 75711								
Conference   Colimptote   Conference   Con	P. O. BOX 703	o, lylor, los		Quid	Please explain	1)					
Degree   D	[]	Change in Tr	ansporter of:	MI							
Charge in Coperator   Chairghead Cas   Condensate   Conde				60.							
Address of processor of Catalogues of Cata	· — —	_	ondensate	9		_					
Licase Name   STATE   "CE"   1980   Feet From The   Licase   Lic	change of operator give name										
Liceste Name   Table	DESCRIPTION OF WELL	AND LEASE									
Unit Letter   F   1980   Feet From The   North   Lies and   1880   Feet From The   WGST   Lies	Lease Name	Well No. 1P	ool Name, Includin CEDAR LAI	g Formation KE - ST	RAWN						
Section 2 Township 18 South Range 30 East NMPM. Eddy County    Section 2 Township 18 South Range 30 East NMPM. Eddy County   Section 2 Township 18 South Range 30 East NMPM. Eddy County   Section 2 Township 18 South Range 30 East NMPM. Eddy County   Section 3	Location	1000	λĭ	<del>-</del> - b	1 0 0	n _		West			
Section   Township   16 Solicit   Number 50 So	Om Letter			_	AIN	Fee					
Address (Cive address to witch approach of the pride Companies, L.F.   Pride Companies, L.F.	Section 2 Townsh	ip 18 South R	tange 30 Ea	ast ,NM	<u>прм,</u>		Eddy		County		
Pride Companies, L.P.  Name of Authorized Transporter of Cusinghead Gus  CONOCO, Inc.  If well produces oil or liquids, price to the server of the produces of the Conoco	II. DESIGNATION OF TRAI	NSPORTER OF OIL	AND NATU	RAL GAS	addran tol.	ch approved	conv of this for	m is to he se	nt)		
Address (Cive activers to which approved copy of this form is to be sent)  CONOCO, Inc.  I	Name of Authorized Transporter of Oil or Condensate			Address (Give address to which approved copy of this form is to be sem)							
10 Desta Dr. Suite 627, Midland, Texas 79/05				Address (Give address to which approved copy of this form is to be sent)							
West produces of or liquids,   Unit   Sec.   Tvp.   Rgs.   Rgs.   Signs actually connected?   When 7   11/05/88   T   12/05/88   T   12/05/88   T   11/05/88   T   11/05/				10 Desta Dr. Suite 627, Midland, Texas 79705							
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Speaked  Date Compl. Ready to Prod.  3/15/85  Bievaious (DF, RKB, RT, GK, etc.)  3/15/85  Bievaious (DF, RKB, RT, GK, etc.)  Name of Producing Formation  3580, 6¹ GR  Strawn  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  10, 488-10, 501¹, 13¹, 4 SPF, 52 Holes  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  10, 488-10, 501², 13¹, 4 SPF, 52 Holes  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  30¹ 3 yds Redimix  17-1/2"  13-3/8"  322¹ 350 ½/7/1  11"  8-5/8" 4,500¹ 20° 30¹ 3 yds Redimix  7-7/8"  7-7/8"  7-7/8"  11, 600¹ 3 yds Redimix  Strawn  11, 600¹ 925 ¿Orne, V.B.  Syr)  OIL WELL (feat must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run to Tank  Bayl 1/91  Bayl 1/91  Bayl 1/91  Bayl 1/91  Casing Pressure  24 hours  120# Packer  24 hours  120# Packer  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Onoke Size  OIL CONSERVATION DIVISION  Date Approved  AUG \$ 1991  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT IF  Title  Printed Name  Not Well Workover  Deepen Plug Back   Same Rea'v  Diff Ret'v  Title  Pittle Not Revious   Date	If well produces oil or liquids,			ls gas actually	connected?		7				
Designate Type of Completion - (X)   Completion   CX   X   X   X   X   X   X   X   X				ing order numb	er: NO	)					
Designate Type of Completion - (X) X X Date Speaded Sp	V. COMPLETION DATA										
Date Speaded 3/15/85  Bit valuous (DP, RKB, RT, GR, etc.) 10, 488			Gas Well	i	Workover	Deepen	- :	Same Res'v	Diff Res'v		
3/15/85  B1/1/91  Servations (DF, KKB, KT, GR, etc.) 3580.6 ' GR  Strawn  10,488-10,501', 13', 4 SPF, 52 Holes  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  20"  30'  30'  30'  3yds Redimix  37-1/2"  13-3/8"  324'  350 (22) TP-1/2"  11"  8-5/8"  7-7/8"  7-7/8"  7-7/8"  7-7/8"  7-1/2"  11,600'  CTBP Set @ 11,180'  Tubing Depth  10,409'  Depth Casing Shoe  DEPTH SET  SACKS CEMENT  30'  30'  3yds Redimix  350 (22) TP-1/2"  11,600'  30'  3yds Redimix  350 (22) TP-1/2"  11,600'  30'  3yds Redimix  350 (22) TP-1/2"  11,600'  CTBP Set @ 11,180'  Tubing Depth  10,409'  Depth Casing Shoe  DEPTH SET  SACKS CEMENT  30'  3yds Redimix  350 (22) TP-1/2"  11,600'  9-5-9  7-7/8"  7-7/			rod.		-		1				
3580.6' GR Strawn 10,488' 10,409' Perforations 10,488-10,501', 13', 4 SPF, 52 Holes TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPH SET SACKS CEMENT 30' 30' 3 yds Redimix 17-1/2" 13-3/8" 324' 350 \( \frac{1}{2}\) 20" 13-3/8" 324' 350 \( \frac{1}{2}\) 2000 9-6-9 7-7-7/8" 5-1/2" 11,600' 925-\\( \frac{1}{2}\) 2000 9-6-9 7-9 11' 1000' 925-\\( \frac{1}{2}\) 2000 9-6-9 7-9 11' 1000' 925-\\( \frac{1}{2}\) 2000 9-6-9 11' 1000' 925-\\(		8/17/91		1	1,600'				180'		
3580.6 GR  Strawn  10,488 1  10,488 1  10,488 1  10,488 1  10,409 1  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  30'  30'  3 yds Redimix  324'  350 20'  3-7-1/2"  13-3/8"  324'  350 20'  7-7/8"  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Gress must be after recovery of tool volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  8/18/91  Length of Test  24 hours  Actual Prod. During Test  Oil - Bbls.  199  CAS WELL  Actual Prod. During Test  Oil - Bbls.  199  CAS WELL  Actual Prod. Test - MCF/D  Length of Test  199  Casing Pressure  Packer  3/4"  Water - Bbls.  Gas-MCF  Gavity of Coadensate  Oil Conservation Division have been completed with and that the information given above is uny find complete to the bear of wy knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is uny find complete to the bear of wy knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is uny find complete to the bear of wy knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is uny find complete to the bear of wy knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE Casing Pressure  OIL CONSERVATION DIVISION  Date Approved  AUG 3 1991  ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II Title T		Name of Producing For	mation	1							
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  30'  3 yds Redimix  3 24'  350 / 27-  11"  8 -5/8"  4 ,500'  2-9.  7-7/8"  7-7/8"  7-7/8"  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Actual Prod. During Test  Date of Test  120 #  Actual Prod. During Test  Oil - Bbls.  Discorption of Test  199  GAS WELL  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is trusy find complete to the test of my knowledge and belief.  Date Approved  AUG \$ 1991  ORIGINAL SIGNED BY  MINE WILLIAMS  SUPERVISOR, DISTRICT IF  Title  August 22, 1991  (903) 561-2900		Strawn		1	0,488						
TUBING, CASING AND CEMENTING RECORD  10							Depth Casing	Shoe			
TUBING, CASING AND CEMENTING RECORD  10	10.488-10.501.	13', 4 SPF,	52 Holes								
HOLE SIZE   20"   30    3 yds Redimix   17-1/2"   13-3/8"   324    350    27    11"   8-5/8"   4,500!   2000 9-6-9.   17-7/8"   5-1/2"   11,600!   925    27    15-9.   17-9.   11,600!   925    27    15-9.   11,600!   925    27    15-9.   11,600!   925    27    15-9.   11,600!   925    27    15-9.   11,600!   925    27    15-9.   11,600!   925    27    15-9.   11,600!   925    27    15-9.   11,600!   925    27    15-9.   11,600!   925    27    15-9.		TUBING, C	CASING AND	CEMENTI	NG RECOR	<u>D</u>	<del></del>				
20" 30' 3 yds Red1m1x 17-1/2" 13-3/8" 324' 3500 ydTTD 11" 8-5/8" 4.500' 2000 9-6-9. 7-7/8" 4.500' 925 pmc, y li 7-7/8" 11,600' 925 pmc, y li 7-7/8" 12 pmc, y li 7-9-9.  In the first New Oil Run To Tank Date of Test 8/18/91	HOLE SIZE	CASING & TUE	SING SIZE		DEPTH SET						
17-1/2" 13-3/8" 324" 350 PM 14-11" 8-5/8" 1-7-78" 5-1/2" 11,600" 925 pm. 4.6 7-7/8" 7-		20"									
11"   8-5/8"   4,500"   2000 9-8-7,   7-7/8"   11,600"   925   1991   11,600"   11		13-3	/8"		324						
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Iest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test 8/17/91 8/18/91 Producing Method (Flow, pump, gas lift, etc.)  8/17/91 8/18/91 Casing Pressure  24 hours 120# Packer  3/4"  Actual Prod. During Test Oil - Bbls.  199 Casing Pressure (Shut-in)  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  Date Approved AU6 3 1991  By ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT II  Title  Title  August 22, 1991 (903) 561-2900					4.500						
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  8/17/91  Length of Test 24 hours  120#  Actual Prod. During Test  Oil - Bbls.  Oil - Bbls.  Oil - Bbls.  Oasing Pressure Packer  Packer  3/4"  Water - Bbls.  Gravity of Condensate  Water - Bbls.  Casing Pressure (Shut-in)  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is urus and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is urus and complete to the best of my knowledge and belief.  Date Approved  AUG 3 1991  ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II  Title  Title  Title  Title  Title  Title  Title  Title	7-7/8"	5-1				11,600'			925 comp 4 6 h		
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 124 hours.)  Date First New Oil Run To Tank  8/17/91  Length of Test  24 hours  120#  Actual Prod. During Test  Oil - Bbls.  Date of Test  Packer  Packer  Packer  Oil - Bbls.	V TEST DATA AND REOUI	ST FOR ALLOWA	BLE								
Date First New Oil Run To Tank 8/17/91  Length of Test 24 hours  Casing Pressure 120 # Packer Packer  Packer  Packer  Packer  Syl # Packer  Packer  Packer  Packer  Syl # Syl # Packer  Syl # Syl # Syl # Packer  Syl #	OIL WELL (Test must be after	recovery of total volume of	f load oil and must	be equal to or	exceed top allo	wable for thi	s depth or be fo	or full 24 hou	rs.)		
Length of Test 24 hours 120# Packer 3/4"  Actual Prod. During Test Oil - Bbls. 199 O GAS WELL  Actual Prod. Test - MCF/D  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is truy and complete to the best of my knowledge and belief.  Date Approved  AUG 3 1991  By				Producing M	ethod (Flow, pu	mp, gas lift, e	etc.)				
Length of Test  24 hours  Actual Prod. During Test  Oil - Bbls.  199  GAS WELL  Actual Prod. Test - MCF/D  Casing Pressure  Packer  Packer  Oil - Bbls.  O  Gas- MCF  501  Gravity of Condensate  Casing Pressure  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division bave been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  AUG 3 1991  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT II  Title  Title  Title  Title  Title	8/17/91	8/18/91				Choke Size					
Actual Prod. During Test  Oil - Bbls.  199  Oil - Bbls.  Oil - Condensate/MMCF  Oil - Bbls.  Oil - Condensate/MMCF  Oil - Bbls.  Oil -				1 -							
Actual Prod. During Test  199  0  501  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  AUG 3 1991  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT IF  Title  August 22, 1991  (903) 561-2900	_	120#					3	/4"	· ·-		
GAS WELL    Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate	Actual Prod. During Test	Oil - Bbls.					1				
Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size		199		<u>                                     </u>	)		5	01			
Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size	GAS WELL										
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Gaylon Phompson, Engr. Oprns. Secretary Printed Name August 22, 1991 (903) 561-2900  OIL CONSERVATION DIVISION  ORIGINAL SIGNED BY  MIKE WILLIAMS SUPERVISOR, DISTRICT II  Title  Title  Title	Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate					
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Gaylon Phompson, Engr. Oprns. Secretary Printed Name August 22, 1991 (903) 561-2900  OIL CONSERVATION DIVISION  ORIGINAL SIGNED BY  MIKE WILLIAMS SUPERVISOR, DISTRICT II  Title  Title  Title							- C				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT II  Title  August 22, 1991 (903) 561-2900  Title  August 22, 1991 (903) 561-2900	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	in)	Casing Press	aire (Shut-in)		Choke Size				
Signature Gaylon Thompson, Engr. Oprns. Secretary Printed Name August 22, 1991 (903) 561-2900  By MIKE WILLIAMS SUPERVISOR, DISTRICT 19 Title	I hereby certify that the rules and rep	gulations of the Oil Conserved that the information give	/ation						ON .		
August 22, 1991 (903) 561-2900 SUPERVISOR, DISTRICT II	Daylout	Thomas	im	<b>D.</b>				Y			
August 22, 1991 (903) 561-2900	/Gaylon@hompson, En	gr. Oprns. Secr			SL			CT II			
Date Telephone No.	August 22, 1991	(903) 561-29	000	Title		70 of the 1989 - 1999					
		Tele	phone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

08/01/44, \$10/180 53 #46/1 #1, 4,4465 4,624 (504, 0/31901 B